

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FWL
SEC. 28, T-21S, R-36E, UNIT LTR 'E'

5. Lease Designation and Serial No.
NM 090162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LOCKHART B-28 No. 2

9. API Well No.
30-025-04810

10. Field and Pool, or Exploratory Area

EUMONT YATES, 7 RVRS, QUE
LEA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PAY & STIMULATE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log (orm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-26-94 MIRU. POOH W/RODS & PUMP. POOH W/PROD TBG. RIH W/BIT & SCR TO 3825'. POOH. RIH W/RBP & PKR. TEST CSG FROM 3820' TO SURFACE. SLIGHT LEAK. POOH PKR. RUN GR/CNL/CCL FROM 3820 TO 2500'. RDWL. POOH W/RBP. RIH W/STRING SHOT. SHOOT 65' OF 700 GRAIN/FT FROM 3865'-3930'. POOH W/WL. RIH W/4-3/4 BIT. BAILER, & 2-7/8 TBG. TAG @ 3920'. CO TD. POOH W/CS EQUIP. RIH W/5-1/2 MODEL R & TBG. SET PKR @ 3770'. LOAD. TEST LINES TO 5000# SPEARHEAD W/4 DRUMS A-SOL. PUMP 72BBLs 15% HCL-NEFE-W/TRETOLITE H9867-3 ADDITIVE. PUMP 1000# ROCK SALT IN 5BBLs 9# GEL. PUMP 24 BBLs ACID WHEN BLOCK FORMATION-INCREASE PRESS FROM 200-600#. 144BBLs FLUSH W/30BBLs 2% HCL. ISIP-VAC. AIR-8.2 PSI. SFL @ 2700' & 3200'. POOH PKR. RIH W/RBP. PKR & TBG. SET RBP @ 3770'. TEST RBP. HELD. PERF W/1JBP 3121'-3739'. RDWL. RIH W/ 5-1/2 DOWNHOL BALL VALVE. ON/OFF TOOL. BLAST JT. & 3-1/2 W.S. SET PKR @ 3400'. SPEARHEAD 3000 GAL 15% HCL W/METHANOL. PUMP 619 BBL 50 QUALITY CO2 FOAM 511BBL 50-55 QUALITY CO2 FOAM-RAMPING 148,000# 12/20 BRADY SAND. FLUSH W/13 BBL FOAM-SCR OUT. POOH PKR. RIH W/RBP & SET @ 3355'. RIH W/TREATING PKR-SET @ 3052'. PUMP 2000 GAL 15% HCL W/METHANOL-DROPPING 60 13 BALL SEALS SEALS TO PERFS. SWAB BALLS OFF. SPEARHEAD 2000GAL 15% HCL W/METHANOL-PUMP 457 BBLs 60 QUALITY CO2 FOAM-1445 BBL 60 TO 50 QUALITY FOAM-RAMPING 350,000# 12/20 BRADY SAND. POOH W/PKR. CO SAND TO RBP @ 5350'. POOH. RIH W/NOTCHED COLLAR-TAG @ 3374'. CO TO RBP. POOH. RIH W/PKR-SET @ 5000'. POOH. RIH W/RET HEAD-TAG SAND 3650'. CO W/STABLE FOAM TO RBP @ 3770'. REL RBP. COULD NOT GET CIR W/STABLE FOAM. TAG SAND @ 3850'. CO TO RBP 3915'. POOH RBP. RIH W/NOTCHED COLLAR. TAG SAND @ 3870. CO TO PBTD. CIR CLEAN. TBG STUCK. BACKOFF TBG BELOW 1" CHECK VALVE. POOH. RIH FISH. CHEMICAL CUT @ 3769'. POOH W/TBG. RIH W/WL. SET RTAINER-STUCK @ 1746'. SET RET. RDWL. RIH W/TBG-RETRIEVE RBP. RIH W/BIT TO 3712'. POOH. RIH W/OEMA-TBG TO 3387'. RD & RETURNED WELL TO PROD. 8-5-94. TEST 8/12: OIL=0. WTR=0. GAS=700MCF. TP=65. CHK=6464.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title STAFF REGULATORY ASSISTANT

Date 9-22-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

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