DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.	7. UNIT AGREEMENT NAME  NMFU  8. FARM OR LEASE NAME		
1. oil gas other  2. NAME OF OPERATOR CONOCO INC.	9. WELL NO. 2 10. FIELD OR WILDCAT NAME		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1980'FNL \$ 660'FWL  AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:	Eumont Yates Seven Rivers Queen  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Sec. 28, T-215, R-36E  12. COUNTY OR PARISH 13. STATE  Lea NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Co to 3930'. Spot 3665 15% HCL-NE-FE from 3	rectionally drilled, give subsurface locations and to this work.)*		

open hole section. Co to 3930' Set pkr 3750' Acidize 3855'-3930' w/ total 100 bb/s. 15% HCL-NE-FE in 2 stages, Divert w/ 500# 50% rocksalt \$50% Benzoicacidin 350 gats, 10 ppg brine. Flush w/276bls, 20% KCL treated water. Pmp 2 drums chemical in 20 bbls. 2% KCL water. GIH w/ MA, SN to 3870, tbg. Place on production, test.

Subsurface Safety Valve: Manu	and Type		Set @	Ft.
18. I hereby certify that the for	egoing is true and correct			
SIGNED Win a. Thirt	TITLE Administrative Supervices	DATE _	January 1	5,1981
	(This space for Federal or State office u	ıse)		
APPROVED BY	TITLE	DATE		=
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us455 NMF44

\*See Instructions on Reverse Side