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}	SANTA FE		ONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110
-		REQUEST	FOR ALLOWABLE	Effective 1-1-65
	FILE		AND	
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
	LAND OFFICE			
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1.	Operator	<u> </u>		
	COUTHERTAL	OIL COMPANY	/	İ
-	A delegan	•		
ļ	Call de a	A DOS	CHICA CO.340	•
l	EOX 460 H	OBBS, NEW MO	SCICO SISCAO	
	Reason(s) for filing (Check proper box)		Other (Please explain)	į
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	, []	ļ
	Change in Ownership	Casinghead Gas 🔣 Conden	sate 🗍	
i	Gildings in Gwiletenip			
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND 1	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	LOCKHART B-25	2 EUMONT VA	1765 - 7 RVBSState, Federal or	Fee FGD
	Location			
		A NAPTU	666	141657
1	Unit Letter <u>=</u> ; 193:	Feet From The NOSF/ Line	e and <u>660</u> Feet From The	
		 .		
	Line of Section 2. Tow	vnship 2./ Range	36 , NMPM, L.G.	County
•				
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
••••	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
i			INDICATO TOTAL)-C
	Name of Authorized Transporter of Cas	tughend Gas Mal or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
		•		
	WARREN POTRO	ICHAN COPP	TULSA OKLAHI Is gas actually connected? When	ONNA
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks.	W/2NN 28 21 35	ves be	CCANBER 31, 1971
				··· •
	te di la conducation de commine de utit	h that from any other lease or pool.	give commingling order number:	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
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	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff, Restv.
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ADMINISTRATING SUPERVISOR

(Signature)

(Title)

(Title)

JANUARY 11, 1972

NMOCC(S), NMFU(A), U SGS(2), FYG

JANG1 CO

OIL CHASTINGTION Could.