

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.	
Location of Well			Unit	Sec	Twp	Rge	County
			L	28	21	36	Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont		Gas	-	Csg.	Open	
Lower Compl	Eumont		Oil	-	Tbg.	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 6-9-61

Well opened at (hour, date): 9:00 A.M. 6-9-61

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1543	11
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1543	11
Minimum pressure during test.....	521	11
Pressure at conclusion of test.....	521	11
Pressure change during test (Maximum minus Minimum).....	444	None
Was pressure change an increase or a decrease?.....	Decrease	---
Well closed at (hour, date): 3:00 A.M. 6-10-61	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: None bbls; Grav. -----	During Test 16" MCF; GOR None	
Remarks		

FLOW TEST NO. 2

Test Completed

Well opened at (hour, date): 9:00 A.M. 6-11-61

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	1573	11
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. -----	During Test MCF; GOR	
Remarks Lower Zone shut-in and not produced during this test.		

No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUR 19 65
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By [Signature]
Title Manager
Date June 15, 1961

By [Signature]
Title Manager

1. A jacket, which we wear within 100 days thereafter as required. Such tests shall be made on days following receipt, even if remedial action is being taken, and shall be made at the

2. At least 72 hours before the operator shall conduct the test is to be performed.

3. The package is
completion of
B500-14 and
two of two
B500-14 B500-14

4. For Plot 1, at the normal test shall be stabilized and test the flow

[illegible]

Figure 1 shows a 2D hexagonal lattice of atoms. A central atom is highlighted with a larger, thicker border. A dashed line connects this central atom to one of its six nearest neighbors. The lattice is arranged in a regular hexagonal pattern.

Age Group	Percentage of respondents
18-29	~65%
30-49	~75%
50-69	~80%
70+	~85%