PO Box 1980, Hobbs, NM 88241-1980

District II

 $E_i = \sigma y$, Minerals & Natural Resources Department

Revised October 18, 1994

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back: Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd. Aztic, NM 87410

PO Drawer DD, Artesia, NM 88211-0719 District III

District IV		
PO Box 2088,	Santa Fe NM	87504-2088

AMENDED REPORT

Cor	<u>. </u>	1.	Opertor nan	ne and Address					ON TO TR	2 OGRID Nu	mber	
Conoco Inc. 10 Desta Dr Ste 100W Midland, Tx. 79705-4500									0050	073		
							, <u>3</u>			Reason for Filli	=	
Mid	lland, Ix.	79705-40	500					- /	** Se	e colum 22	for reason	
4 AI	PI Number				5	Pool Name		1			6. Pool Code	
0 - 0 25-04812					Eumont Yates 7 Rvrs Queen					76480		
7. PropertyCode					8 Property Name				9 Well Nember			
0	03048				Loc	ckhart B	28				4	
'o S	urface I	ocation										
or lot, no.	Section	Township	Range	Lot. Idn	Feet fron	n the	North/Sou	ith Line	Feet from the	East/West Lin	e Couunty	
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11	Bottom	Hole Loc	ation									
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2 Lse Code	13. Produc	ing Method Co	ode 14. Ga	I is Connection Dat	te 15.	. C-129 Pern	nit Number		l 16. C-129 Effective	Date 1	7. C-12b Expiration Date	
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V. Produ	uced W	ater				24. POD	ULSTR Lo	eation and	Description			
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