PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

District IV

C.L CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

 $F^{\bullet,-\gamma}y, \text{Minerals \& Natural Resources Department}$ 

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Conoco Inc.   10 Desta Dr. Ste 100W   Midland. Tx. 79705-4500	) Box 2088, Sa			T FOR A			AND AU	THOR	IZATI	ON TO TR			
10 Desta Dr. Ste 1000V Midland. Tx. 79705-4600													
## Secolar 22 for reason  ## Aft Number													
22-80   25-04-814	Mic	lland, Tx.	79705-	4500					,				
1.								ool Name				6. Pool Code	
1.	30 - 0 25-04814			Eumont Yates 7 Rvrs Queen							22800		
Surface   Location   Lease   Section   Township   Range   Lot Un   Feet from the   Sooth Line   Veet from the   Consequence   Lease												9 Well Nember	
Large no   Section   Teachapter   Range   Let Son   Feet from the   North South Line   Peet from the   East Wist Line   Country	10.0		o antin				Lockhart B	28				6	
A   28   21S   36E   660   North   660   Fast   Lea					Lot Idn	Feet	from the	L North/So	uth Line	Feet from the	Fast/West I	ine County	
1   Bottom Hole Location					Liot tan	1 000							
UL or Lot Secon Township Range Lets Jan. Feet from the North South Time Feet from the Ear-West Line county  12 Let Colle 13 Producing Method Code 14 Gas Connection June 15 C-129 Permit Number 13 C-129 Effective June 17 C-128 Expansion Date  P					<u></u>	660		North		660	East	Lea	
P   P	UL or Lot					t from the North/South		uth Line	Feet from the	Eest/West L	ine county		
Oil and Gas Transporters   19 Transporter Name   20 POD   27 0.05   22 1930 00.018.18 Location (Gild)   28 19521   G   ** Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting to the current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting to the current transporter is 24650   Add this Gas POD effective 6-97 to match how we are reporting to the current transporter is 24650   Add this Gas POD effective 6-97 to match how we are re	12 Lse Code	13. Produc	ing Method		I as Connection D	ate	15. C-129 Per	1 mit Number		l 16. C-129 Effective	Date	17 C-12b Expiration Date	
19 Transporter CXRID  19 Transporter And Address  28 1952   G  ** Add this Gas POD effective 6-97 to match how we are reporting. The current transporter is 24650  V. Produced Water  23 1957   See POD LENTE Insulting and Decemption  V. Well Completion Data  25 Spud Date   26 Rea by Date   27 113   21 PBTD   29 Particulation DHC.DC.MC  10 1166 Size   S.I. Carang & Oning Size   12 Sppth Set   11 Seeker stream  VI. Well Test Data  34 Date New Oil   25 Gas Delivery Date   36 Test Date   27 Test Date   37 Test Date   39 Cag Pressure   39 Cag Pressure   40 Clobe Size   31 Oc.   42 Water   41 Feb.   41 Address   43 Address   43 Address   43 Address   43 Test Method   45 Test Method   4	F		P										
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