

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>				Lease <u>Lockhart B 28</u>		Well No. <u>6</u>	
Location of Well	Unit <u>A</u>	Sec. <u>28</u>	Twsp <u>21</u>	Rge <u>36</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Cumant Gas</u>		<u>Gas</u>	<u>Pump</u>	<u>Tbg.</u>	<u>open</u>	
Lower Compl	<u>Cumant Queen</u>		<u>oil</u>	<u>Pump</u>	<u>Tbg.</u>	<u>open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3-02-92 12:10 P.M.

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>3-03-92</u> <u>12:10 P.M.</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>10</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>160</u>	<u>210</u>
Minimum pressure during test.....	<u>25</u>	<u>10</u>
Pressure at conclusion of test.....	<u>105</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>135</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>

Well closed at (hour, date): 3-04-92 12:10 P.M. Total Time On Production 24 Hours

Oil Production During Test: 0 bbls; Grav. _____ Gas Production During Test 105 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 3-05-92 12:10 P.M.

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>3-05-92</u> <u>12:10 P.M.</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>40</u>	<u>10</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>160</u>	<u>200</u>
Minimum pressure during test.....	<u>35</u>	<u>10</u>
Pressure at conclusion of test.....	<u>105</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>135</u>	<u>190</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>

Well closed at (hour, date): 3-06-92 12:10 P.M. Total time on Production 24 Hours

Oil production During Test: 7 bbls; Grav. _____ Gas Production During Test 12 MCF; GOR 1714

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Conoco Inc.
Operator
Daniel Alexander
Signature
Daniel Alexander Prod Spec.
Printed Name
Title

OIL CONSERVATION DIVISION

Date Approved MAR 17
By _____
Title _____