

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.

1. oil ☒ gas ☐  
well ☒ well ☐ other ☐
2. NAME OF OPERATOR  
*CONTINENTAL OIL CO.*
3. ADDRESS OF OPERATOR  
*P.O. Box 460 HABBS, N.M. 88240*
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *660' FNL, 660' FEL*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *SAME*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) *RECOVER STUCK PUMP & ACIDIZE.* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
*REMEDIAL WORK WAS PERFORMED ON SUBJECT WELL AS FOLLOWS:*
  - RIG UP, pull prod. eqpt.
  - KILL GAS ZONE w/ 1000 gals gelling AGENT.
  - PULL SEAL ASSY., tbg.
  - GO IN HOLE w/ J-SLOT ASSY. & WORK STRING.
  - pump 1000 gals 15% HCl acid INTO TOP PERFS. disp. w/ 12 bbls TFW.
  - START SWABBING TO CLEAN WELLUP.
  - RUN CLOSED SHIFTING TOOL TO 3710', pull out.
  - CLEAN OUT TO 3748'
  - pull equalizer prong, bypass plug.
  - LATCH FISH & P.O.O.H.
  - ACIDIZE AS FOLLOWS: (over).

Subsurface Safety Valve Model and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *W. E. Butterfield* TITLE *Admin. Supv*

DATE *8-7-78*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

RECEIVED FOR RECORD  
DATE *8-8-78*

\*See Instructions on Reverse Side

USGS [5], NMFL [4], FILE

5. LEASE  
*LC 032099 (6)*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
*NMFL*
8. FARM OR LEASE NAME  
*LOCKHART 8-28*
9. WELL NO.  
*6*
10. FIELD OR WILDCAT NAME  
*GRANT YATES TRVRS QUEEN*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*SEC. 28, T. 21S, R. 36E*
12. COUNTY OR PARISH 13. STATE  
*LEA N.M.*
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*3567' DF.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

*8-7-78*  
Set @ *NEA MEXICO* Ft.

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands, pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Pump 750 gals 15% HCL in well  
Follow w/ 200 M Acid Flare (Prodesant)  
50/50 mix. in good wth  
Follow w/ 750 gals Acid. & FLUSH  
w/ 66 BALS TFW.  
Run Prod. eqpt - 7' - 18'  
Clean location,  
rel. rig.  
place well on test.