

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Feb. 19, 1958

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP _____

Proposed NSL _____

Proposed NRC _____

Proposed DC 556

Gentlemen:

I have examined the application dated 2/10/58
for the Continental Oil Co., Lockhart B-20, Tr. 23-21-3C
Operator _____ Lease and Well No. S-T-R

and my recommendations are as follows:

C.K.---E.J.F.

O.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

Engineer

CIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Feb. 19, 1958

CIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP 418

Proposed NSL _____

Proposed NFC _____

Proposed DC _____

Gentlemen:

I have examined the application dated 2/10/58
for the Continental Cil Co. Lockhart B-27 #6 23-01-36
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

C.K.--E.J.P.

C.K.--J.W.R.

Yours very truly,

CIL CONSERVATION COMMISSION

Engineer

SL6
File #1018

CONTINENTAL OIL COMPANY

Boxwell, New Mexico

February 7, 1951

New Mexico Oil Conservation Commission
Box 571
Santa Fe, New Mexico

Attention Mr. A. L. Porter, Mr. Secretary-Director

To application of Continental Oil Company, for administrative approval of dual completion in the Dumont Oil Pool and the Dumont Gas Pool of its Lockhart B-3 well No. located in Section N-1-1-S N-3-E NMPM, Lea County, New Mexico and for approval of an above non-standard gas proration unit consisting of the NW 1/4 of the SW 1/4 of Section N-1-1-S N-3-E.

Gentlemen:

Continental Oil Company respectfully requests administrative approval under the provisions of statement Rule 11-A of the Rules and Regulations of the New Mexico Oil Conservation Commission for the dual completion of its Lockhart B-3 well No. to be drilled at a location 8 feet from the North and East lines of Section N-1-1-S N-3-E NMPM, Lea County, New Mexico for the production of oil from the Dumont Oil Pool and gas from the Dumont Gas Pool and in support thereof states:

1. Applicant is operator of the Lockhart B-3 lease consisting of the SW 1/4, the NE 1/4 of SW 1/4 and the NW 1/4 of the NW 1/4 of said Section.

2. Applicant proposes to drill and complete its Lockhart B-3 well No. as an oil well in the lower Queen formation. Said well will be in the defined limits of the Dumont Oil Pool.

3. Applicant proposes to perforate selected intervals from approximately 3400 to 3600 feet in the Seven Rivers and upper Queen formations to produce Dumont gas through the casing-tubing annulus while producing Dumont oil through two-inch tubing. Separation of fluids from the two pools will be effected by means of a packer to be set at 3200 feet. A diagrammatic sketch of the dual completion is attached hereto showing the formations involved, the proposed intervals to be perforated in the lower Queen formation for Dumont oil production and the Seven Rivers and upper Queen formations for Dumont gas production location of packer and other information pertinent to the dual completion.

4. The Seven Rivers and upper Queen gas zones in said well are in the outer limits of the Dumont Gas Pool.

5. The well will be equipped in such a manner that there will be no commingling of fluids from the two common sources of supply and each productive zone will be tested separately in the manner required by the Commission.

- 1. Approval of the proposed dual completion is in the interest of conservation and will serve to prevent and protect correlative rights.
- 2. That by copy of said letter of application all offset operators are notified of this application.

We further respectfully request approval under the provisions of Rule No. 1 (b) of the Special Rules and Regulations for the Sumont Gas Pool of Order No. 4-40 of an ad-hoc non-standard gas proration unit consisting of the NW 1/4 of the NE 1/4 of said section - to be allocated to the said well No. . In support of this request we should like to point out that the proposed unit conforms with the requirements of said rule (b) in all respects as follows:

- 1. Said proposed non-standard gas proration unit consists of contiguous quarter-quarter sections.
- 2. Said proposed non-standard gas proration unit lies wholly within a single governmental section.
- 3. The entire proposed non-standard gas proration unit may be reasonably presumed to be productive of gas.
- 4. The length or width of said proposed non-standard gas proration unit does not exceed 1000 feet.
- 5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 100 feet of said well, as required by the provisions of said Rule (b).

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, the location of the No. well and other wells on the lease, effect same and ownership thereof.

The granting of this application is in the interest of preventing waste and the protection of correlative rights.

In view of the facts set out herein it is respectfully requested that the Commission enter an order approving the proposed dual completion and non-standard gas proration unit both as described above.

Yours very truly,

J. E. Adams
J. E. ADAMS
Division Superintendent
of Production
New Mexico Conservation

New Mexico Oil Conservation Commission
Page 3

STATE OF NEW MEXICO)
COUNTY OF CHAVES } ss.

J. L. Adams, being first duly sworn on behalf of the applicant in the above application says That he is the Division Superintendent of applicant, and as such is authorized to make said application, that he has read the foregoing application knows the contents thereof and that the same are true to the best of his knowledge, informed and believes.

J. L. Adams
(Signature)

Subscribed and sworn to before me this 17 day of January,
1961.

John J. Hernandez
Notary Public

My Commission expires

May 25, 1961

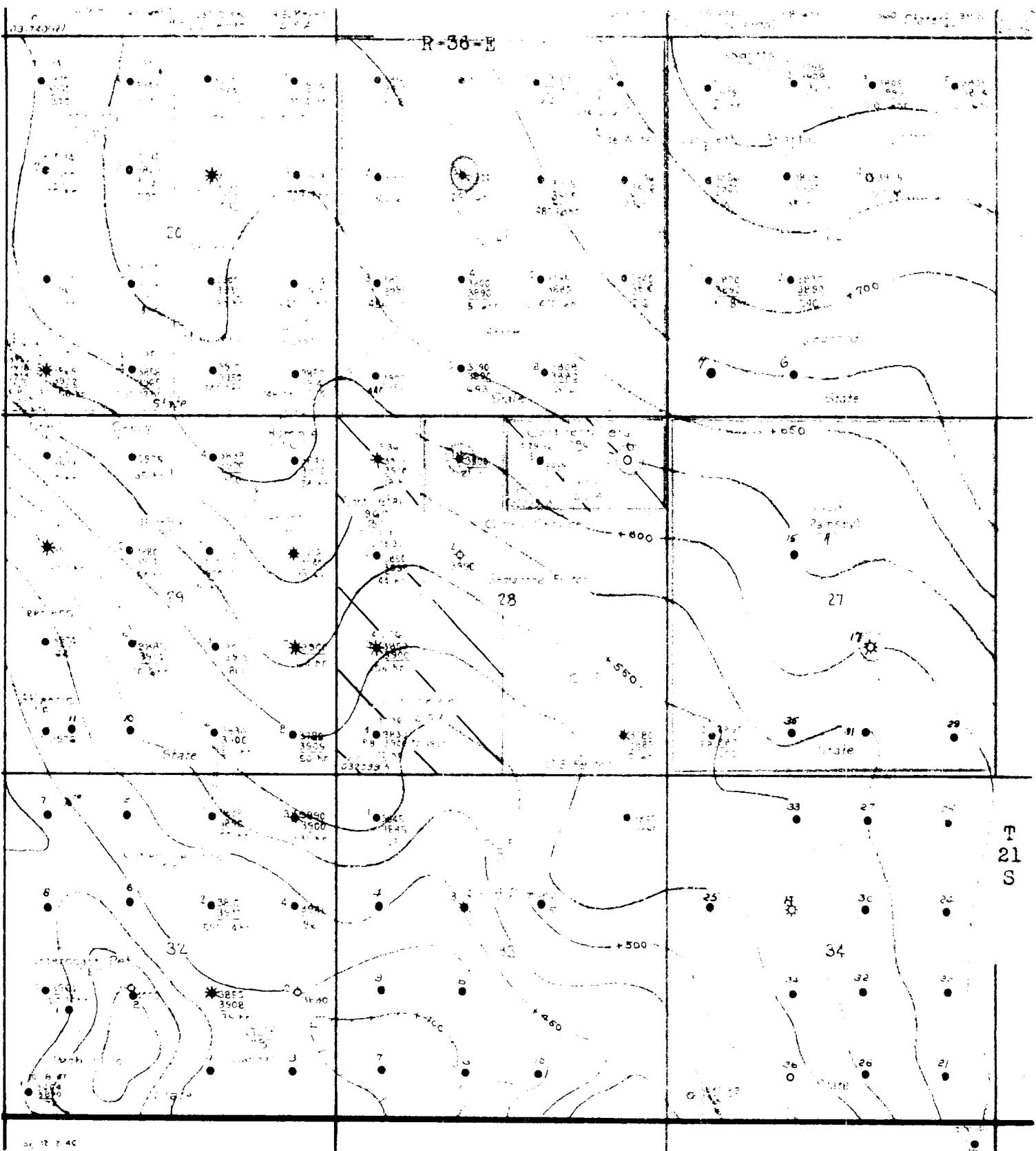
Copies to:

New Mexico Oil Conservation Commission- ✓
HLJ - FTE File

Registered Mail

Cities Service Oil Company
Box 110
Hobbs New Mexico

Gulf Oil Corporation
Box 110
Roswell New Mexico



Concourse Point 4 - 1970

Concourse Point 4 - 1970
Concourse Point 4 - 1970

11-418

CONTINENTAL OIL COMPANY

31 V 58

Roswell, New Mexico
February 7, 1958

New Mexico Oil Conservation Commission
Box 271
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Application of Continental Oil Company for administrative approval of dual completion in the Eumont Oil Pool and the Eumont Gas Pool of its Lockhart B-28 Well No. 4 located in Section 28, T-11-S, R-3E-E, NMPM, Lea County, New Mexico; and for approval of an 80-acre non-standard gas proration unit consisting of the N/4 of the NW 1/4 Section 28, T-11-S, R-3E-E.

Gentlemen:

Continental Oil Company respectfully requests administrative approval under the provisions of statewide Rule 11-A of the Rules and Regulations of the New Mexico Oil Conservation Commission for the dual completion of its Lockhart B-28 Well No. 4 to be drilled at a location 560 feet from the North and East lines of Section 28, T-11-S, R-3E-E, NMPM, Lea County, New Mexico for the production of oil from the Eumont Oil Pool and gas from the Eumont Gas Pool, and in support thereof states:

1. Applicant is operator of the Lockhart B-28 lease consisting of the SW $\frac{1}{4}$, the NE $\frac{1}{4}$ of NW $\frac{1}{4}$ and the N/4 of the NE $\frac{1}{4}$ of said Section 28.
2. Applicant proposes to drill and complete its Lockhart B-28 Well No. 4 as an oil well in the lower Queen formation. Said well will be in the defined limits of the Eumont Oil Pool.
3. Applicant proposes to perforate selected intervals from approximately 3400 to 3700 feet in the Seven Rivers and upper Queen formations to produce Eumont gas through the casing-tubing annulus while producing Eumont oil through two-inch tubing. Separation of fluids from the two pools will be effected by means of a packer to be set at 3700 feet. A diagrammatic sketch of the dual completion is attached hereto, showing the formations involved, the proposed intervals to be perforated in the lower Queen formation for Eumont oil production and the Seven Rivers and upper Queen formations for Eumont gas production, location of packer and other information pertinent to the dual completion.
4. The Seven Rivers and upper Queen gas zones in sand well are in the defined limits of the Eumont Gas Pool.
5. The well will be equipped in such a manner that there will be no commingling of fluids from the two common sources of supply and each productive zone will be tested separately in the well, as required by the Commission.

- C. Approval of the proposed dual completion is in the interest of conservation and will serve to prevent and protect correlative rights.
- D. That by copy of this letter of application, all offset operators are notified of this application.

We further respectfully request approval under the provisions of Rule No. 1 (b) of the Special Rules and Regulations for the Eumont Gas Pool of Order No. R-20 of an 80-acre non-standard gas proration unit consisting of the N/2 of the NE, 1/4 of said Section 38 to be allocated to the said well No. 1. In support of this request we should like to point out that the proposed unit conforms with the requirements of said Rule 1 (b) in all respects as follows:

1. Said proposed non-standard gas proration unit consists of contiguous quarter-quarter sections.
2. Said proposed non-standard gas proration unit lies wholly within a single governmental section.
3. The entire proposed non-standard gas proration unit may be reasonably presumed to be productive of gas.
4. The length or width of said proposed non-standard gas proration unit does not exceed 1,280 feet.
5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 1,00 feet of said well, as required by the provisions of said Rule 1 (b).

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, the location of the No. 1 well and other wells on the lease, offset wells and ownership thereof.

The granting of this application is in the interest of preventing waste and the protection of correlative rights.

In view of the facts set out herein it is respectfully requested that the Commission enter an order approving the proposed dual completion and non-standard gas proration unit both as described above.

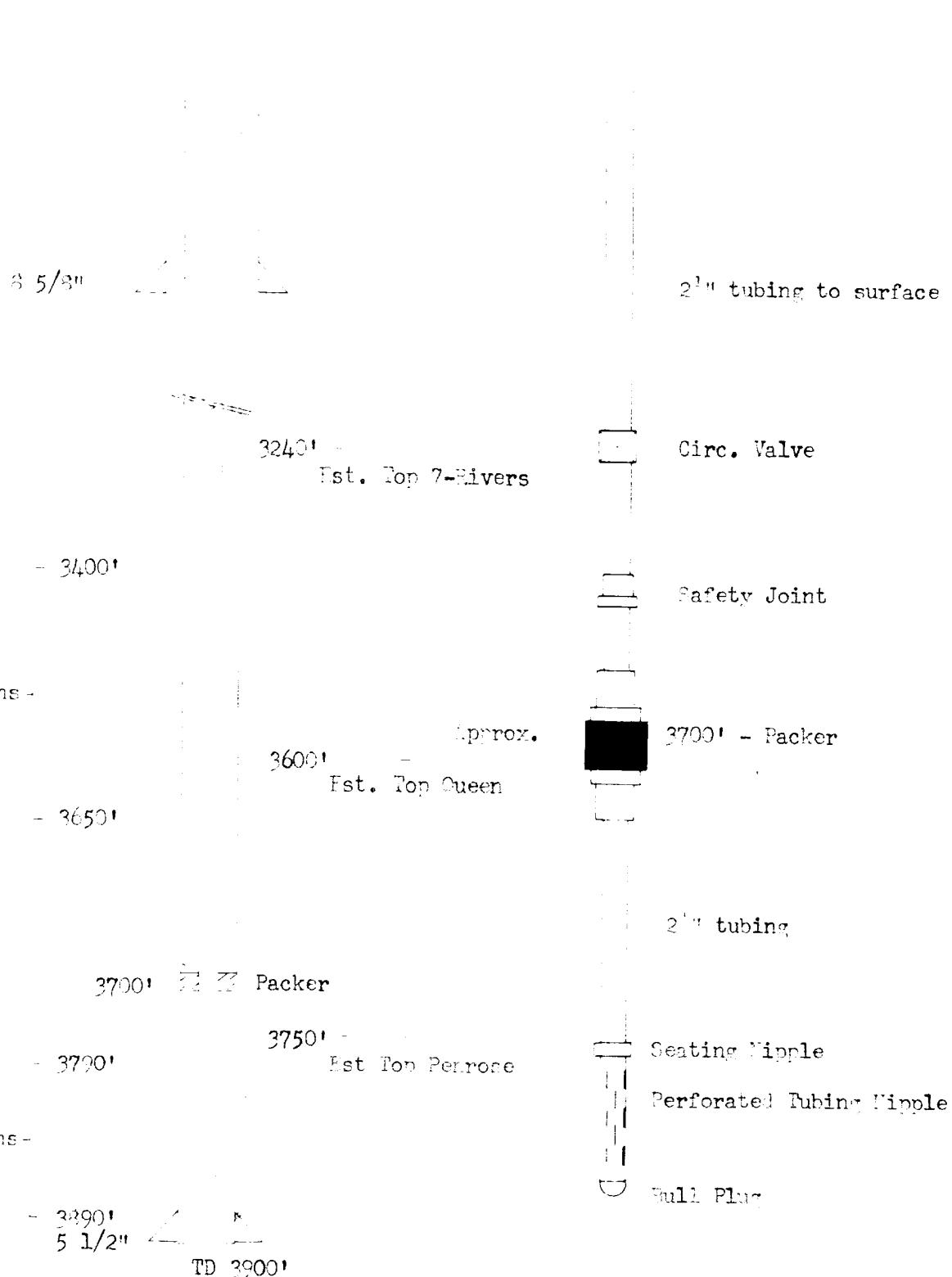
Yours very truly,

J. L. Adams
Division Superintendent
of Production
New Mexico Division

CONTINENTAL OIL COMPANY

Lockhart B-22 No. 6

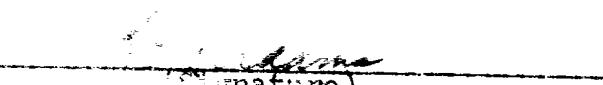
PROPOSED METHOD OF DULL COMPLETION



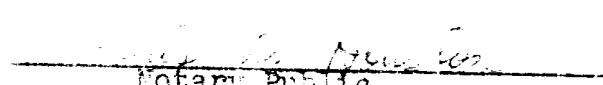
New Mexico Oil Conservation Commission
Page 3

STATE OF NEW MEXICO }
COUNTY OF CHAVES } ss.

J. L. Adams, being first duly sworn on behalf of the applicant in the above application says That he is the Division Superintendent, of applicant, and as such is authorized to make said application; that he has read the foregoing application knows the contents thereof and that the same are true as he is reliably informed and believes.


(Signature)

Subscribed and sworn to before me this 1 day of January, 1988.


Notary Public

My Commission expires:

Jan 25, 1988

Copies to:

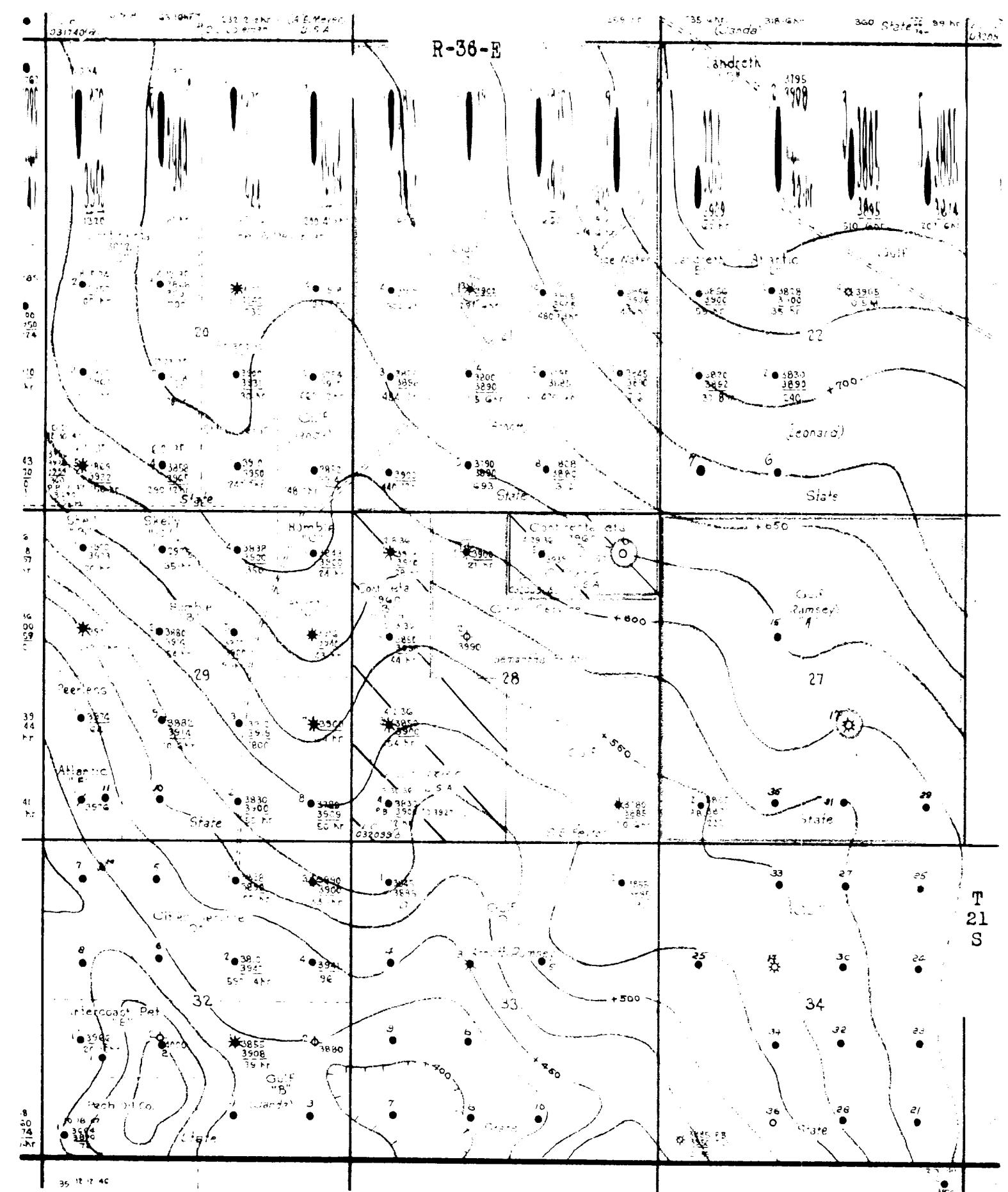
New Mexico Oil Conservation Commission-
HLJ-FTE File

Registered Mail.

Cities Service Oil Company
Box 7
Hobbs, New Mexico

Gulf Oil Corporation
Box 102
Roswell, New Mexico

R-36-E



CONTINUATION OF THE PREVIOUS SECTION