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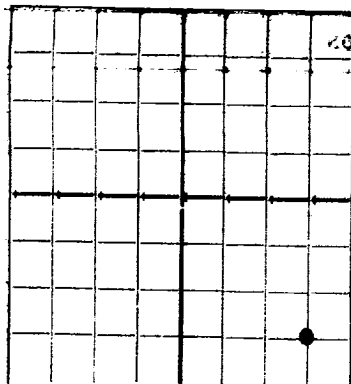
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAP 1

DUPLICATE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

S.E. Felton

Company or Operator

Well No. 1

SE SE

28

Address

218

Lease

362

Danice

Field, Lea

County.

Well is 1980

feet south of the North line and

660

feet west of the East line of

SE SE

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

10-6-

19 37

Drilling was completed

10-30-

19 37

Name of drilling contractor

Leffland Brothers

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

3602

feet.

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from

3645'

to

3885'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	SC LW	299'				
7-5/8	26.4	8	SC LW	1596				
5-1/2	17	10	***	3658				
*** 37 joints (892') SC LW and 88 jts. (2753') National Seamless Steel.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	299'	200	Halliburton	Used 400# of calcium Chloride	
9-7/8	7-5/8	1596	350	Halliburton		
6-3/4	5-1/2	3658	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0'

feet to

3885'

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

November 16,

19 37

The production of the first 24 hours was

396

barrels of fluid of which

% was oil;

% emulsion;

% water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

9,000,000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

8

Tulsa, Oklahoma

December 7, 1937

day of December, 1937

Name

Place

Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	17'		Cellar
	40		Calcechi
	265		Sand
	320		Red bed
	990		Red bed & shells
	1567		Red rock
	1650		Anhydrite
	2889		Salt & Anhydrite
	2893		Salt
	2968		Anhydrite
	3018		Anhydrite & lime shells
	3082		Anhydrite & lime
	3170		Brown lime and anhydrite
Total depth	3885		Lime
			Formation tops:
			Anhydrite 1567'
			Salt Base 2910
			Brown lime 3200
			Bunice Line 3645
			Pay 3789