

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-04817**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-935**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
**New Mexico B State**

1. Type of Well:  
Oil ☒ Gas ☐ Other ☐

2. Name of Operator  
**Exxon Mobil Corporation**

8. Well No.  
**14**

3. Address of Operator **P.O. Box 4358**  
**Houston TX 77210-4358**

9. Pool name or Wildcat  
**Eumont; Yates-7 Rvrs-Queen (Oil)**

4. Well Location  
Unit Letter **E** : **1980** Feet From The **North** Line and **660** Feet From The **West** Line  
Section **29** Township **21S** Range **36E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3648' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Temporary Abandonment** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

5/18/1999 - Cut tbg. @ 3272' and POH w/40 jts.

5/19/1999 - Set CIBP @ 3250' & dump bailed 35' cmt on top. Ran good chart (pressure 500#'s for 30 mins.)

Well is T/A'd status. TA approval was granted by Gary Wink on 8/11/99 for lower gas completion in the Eumont Yates 7 Rvrs Qn (Pro Gas) Pool (see attached C-103). However, both the upper and lower completions were T/A'd together, but paperwork for the upper oil completion was never filed until now.

Approval of Temporary  
Abandonment Expires 4/23/04

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Koch

TITLE **Contract Completion Admin.**

DATE **4-12-02**

TYPE OR PRINT NAME **Linda G. Koch**

TELEPHONE NO. **(713) 431-1287**

(This space for State Use)

ORIGINAL SIGNED BY  
GARY W. WINK

TITLE **FIELD REPRESENTATIVE / STATE MANAGER**

APPROVED BY

DATE

CONDITIONS OF APPROVAL IF ANY:

APR 23 2002

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-04817</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. <b>B-935</b>	
7. Lease Name or Unit Agreement Name <b>New Mexico B State</b>	
8. Well No. <b>177</b>	
9. Pool name or Wildcat <b>Eumont; Yates-7 Rvrs-Queen (Oil)</b>	
10. Date Spudded <b>10/01/1934</b>	
11. Date T.D. Reached <b>11/18/1934</b>	
12. Date Compl. (Ready to Prod.)	
13. Elevations (DF & RKB, RT, GR, etc.) <b>3648' GR</b>	
14. Elev. Casinghead	
15. Total Depth <b>3971'</b>	
16. Plug Back T.D. <b>3215'</b>	
17. If Multiple Compl. How Many Zones? <b>2</b>	
18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>T/A'd</b>	
20. Was Directional Survey Made	
21. Type Electric and Other Logs Run	
22. Was Well Cored	
23. CASING RECORD (Report all strings in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) <b>3300-3515; 3550-3655 - Eumont; Yates-7 Rvrs-Queen (Pro Gas) perfs</b> <b>3808-3840 - Eumont; Yates-7 Rvrs-Queen (Oil) perfs</b>	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>3300-3840</b> AMOUNT AND TYPE OF MATERIAL USED <b>Set CIBP @ 3250' &amp; dump 35' cmt top to T/A entire wellbore</b>	
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
30. List Attachments <b>TA approval was granted by G.Wink on 8/11/99 for lower gas completion (see attached C-103).</b>	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <b>Linda Koch</b> Printed Name <b>Linda G. Koch</b> Contract Completion Admin. Title <b>(713) 431-1287</b> Date <b>4-12-02</b>	