



# Houston Production Organization

~~Injection/Disposal Well~~

MECHANICAL INTEGRITY/CSG

Test Results

TEST for T/A'd WELL

Seminole / Denver City

New Mexico Areas

(Please Print)

1) Well Name and #: NEW MEXICO ST. 'B' #1

2) Date Of Test : 5/19/99

(please circle one or more as necessary)

3) a. Test Witnessed by : TRRC , NMOCD &/or B.L.M.

(please circle one)

YES ☒ NO

b. If Yes, Name Of Representatives : NMOCD WAS NOTIFIED, But  
did NOT WITNESS

4) Test Pressure (psig) : 500#

TIME	TUBING	PRODUCTION CASING	INTERMEDIATE CASING	SURFACE CASING
Initial	<u>500#</u>	<u>500#</u>		<u>0</u>
15 Minutes	<u>500#</u>	<u>500#</u>		<u>0</u>
30 Minutes	<u>500#</u>	<u>500#</u>		<u>0</u>

5) Packer Setting Depth : CIBPC 3250' w/ 35' cmt on top.

6) Injection Interval AFTER Workover (if Changed) : From : \_\_\_\_\_ To : \_\_\_\_\_

7) Reason For Test : A. After Workover  
B. First Test Prior To Injection (i.e., conversion, drillwell)  
C. Annual Permit Required  
D. 5 Year Test Required  
E. Other CSG INTEGRITY

(please circle one letter)

8) Well Status : Active Shut-In  
(please circle one)

9) Comments : \_\_\_\_\_

10) Name Of Person Conducting Test : JOHN STEVE HERBOLD

(print name)

John Steve Herbold, W/O Tech  
(signature of person conducting test)

Attach ORIGINAL PRESSURE RECORDING CHART (with Exxon's Field Representative's Signature) to this sheet. Please return this sheet within one (1) week after the test is completed to :

MARY DOW

Permitting Group, Houston Production Organization

P.O. Box 4358; Houston, Texas 77210-4258

(713) 431-1232