

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002504817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name NEW MEXICO B STATE
8. Well No. 1
9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator EXXON CORPORATION
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 29 Township 21S Range 36E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL IS DUAL COMPLETION IN YATES 7 RVRS QN (PRO GAS) & (OIL). REQUEST 5 YEAR TA APPROVAL. WELL TO BE WORKED OVER IN FUTURE WHEN ECONOMICS WILL JUSTIFY THE WORK. WELL RECENTLY FAILED CIT. PROCEDURE BELOW IS TO REPAIR ANY LEAKS, TA THE WELL AND TO P&A IF CASING INTEGRITY IS NOT ACHIEVED.

MIRU WSU, RELEASE PACKER & POH WITH TUBING AND BOTTOM HOLE ASSEMBLY. MIRU WLSU, MAKE GAUGE RING RUN TO 3290'. SET CIBP AT 3250' WITH 35' OF CEMENT ATOP. IF CASING INTEGRITY NOT ACHIEVED, RIH W/PACKER, ISOLATE LEAKS & ESTABLISH RATE AND PRESSURE. SQUEEZE LEAK(S) IF NEEDED. IF THE SQUEEZE SUCCESSFUL, TEST @ 500# FOR 30 MIN. RIH W/PIPE TO TOP OF CIBP & CIRCULATE. DISPLACE CASING W/121 BBLS FRESH WATER. IF UNABLE TO ACHIEVE INTEGRITY, SUBMIT SUNDRY TO P & A IN ACCORDANCE WITH NMOC D RULES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Ward TITLE Sr. Regulatory Specialist DATE 10/01/98

TYPE OR PRINT NAME J. R. Ward (713) 431-1024 TELEPHONE NO.

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE OCT 14 1998

CONDITIONS OF APPROVAL, IF ANY: