Submit 5 copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

<u>DISTRIC</u> P.O. Draw

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPORA	ATION	Weil	APENo. 3002504817	
Address ATTN: REGULA P. O. BOX 16	TORY AFFAIRS	<u></u>		
MIDLAND, TX	<u>79702</u>			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas 🔀 Condensate 🗍	GAS TRANSPORTER C	HANGE EFFECTIVE 11/1/91	
If change of operator give name	· · · · · · · · · · · · · · · · · · ·	······		
and address of previous operator				
Lease Name	Well No. Pool Name, Includir		t of Lease Lease No.	
NEW MEXICO B STATE	EUMONT OIL		TATE	
Unit Letter <u>E</u>	: 1980 Feet From The N	NORTH Line and 660	Feet From The WEST Line	
Section 29 Townsh	ip 21-S Range 36-E	, NMPM,	LEA County	
III. DESIGNATION OF 7	FRANSPORTER OF OIL AN	ND NATURAL GAS		
Name of Authonzed Transporter of Oil TEXAS-NEW MEXICO	PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) BOX 42130, HOUSTON, TX. 77242-2130		
Name of Authorized Transporter of Casir SID RICHARDSON CA	nghead Gas X or Dry Gas RBON & GASOLINE CO.	Address (Give address to which approve 201 MAIN ST., FT.	d copy of this form is to be sent) WORTH, TX. 76102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe YES	n? 11-1-91	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comminging	ing order number N/A		
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	- L	<u></u>	Depth Casing Shoe	
	TUBING, CASING ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REC	UEST FOR ALLOWABLE		<u></u>	
DIL WELL (Test must be after) Date First New Oil Run To Tank	recovery of total volume of load oil and must b Date of Test	e eaual to or exceed top allowable for this Producing Method (Flow, pump, gas li	(depth or be for full 24 hours.)	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
CAS WELL	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
GAS WELL Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate	
Protect Mathematic (rised back and)	Tubing December (Cl. et al.			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	ICATE OF COMPLIANCE	OIL CONSI	ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 1 7 '92		
1 and	The	Date Approved		
Signature Don J. Bates Administrative Specialist		By Orig. Signed by, Paul Kautz		
		10		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

1) Request for allowable for newly drilled or deepend well must be accompanied

by tabulation of deviation tests taken in accordance with Rule 111.

Printed Name

01/14/92

Date

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No

688-7119

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Bv	Deal Kontz	
2		
	Contornati	
	Geologist	
Title		
11110		

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er DD, Artesia,	NM	88210	