

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) to Dually Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 10, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the New Mexico State B

Humble Oil & Refining Company
(Company or Operator) Well No. 1 in E
(Unit)
SW 1/4 NW 1/4 of Sec. 29, T. 21S, R. 36E, NMPM., Eunice Monument Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intended Procedure: It is proposed to dually complete the well according to the following procedure; 1) move in and rig up workover unit, 2) kill well with salt water and pull tubing, 3) run radioactivity log, 4) run Baker Model "DB" packer on wire line and set at 3600 feet, 5) run tubing and test packer, 6) drop standing valve and pull tubing, 7) run junk catcher and set on top of packer, 8) perforate from approximately 3200 to 3550 feet with 4 jet shots per foot and pull junk catcher, 9) run tubing with packer and test, 10) acidize with 500 gallons mud acid and test, 11) hydrafrac with 3000 gallons and test, 12) kill well and pull packer, 13) rerun tubing and swab in gas zone, 14) reconnect tubing to Baker packer and remove standing valve, 15) swab in lower zone, and 16) tear down and place well on production. Present production from Grayburg formation - 6.5 bbls. per day.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By Roy Yarrarough

Title Oil Conservation Commission Inspector

mcb/mcb

Humble Oil & Refining Company
Company or Operator

By J. D. Hume

Position District Superintendent
Send Communications regarding well to:

Name Humble Oil & Refining Co.

Address Box 2347, Hobbs, N. M.