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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-935	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Exxon Corporation	New Mexico "B" State	
3. Address of Operator	9. Well No.	
P. O. Box 1600, Midland, Texas 79701	2	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Eumont Yates Seven Rivers Queen	
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3649' D.F.	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in during September, 1973 due to mechanical problems and will be returned to production or plugged in 1976.

Exxon 10/1/76

"The condition of the well is such as to prevent damage to the producing zone, migration of hydrocarbons or water, the contamination of fresh water or other natural resources, or the leakage of any substance at the surface."

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. L. Clemmer</u>	TITLE <u>D. L. CLEMMER</u>	DATE <u>SEP 25 1975</u>
	<u>UNIT HEAD</u>	

APPROVED BY <u>John R. Ryan</u>	TITLE <u></u>	DATE <u>10/1/76</u>
CONDITIONS OF APPROVAL, IF ANY:		