

HOBBS OFFICE 000

FORM C-103
(REVISED 6-56)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, N.M.
(ADDRESS)LEASE New Mexico State B WELL NO. 2 UNIT F S 29 T 21-S R 36-E
DATE WORK PERFORMED 10-11, 10-29-57 POOL Lumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS☐ PLUGGING☐ RESULTS OF TEST OF CASING SHUT-OFF☒ REMEDIAL WORK☐ OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Set Howco DM cmt retainer at 3860'. Squeezed 45 sacks reg neat cmt in open hole formation from 3868 to 3917 with final press of 3700#. Drilled retainer and cmt to 3876. Perforated OH at 3862' with 6 jet shots (western's FI Tool). Fraced OH from 3868 to 3876 with 5000 gals ref oil and 5000# sand. Breakdown press 2000#. Avg inj rate 14 BPM, avg inj press 4800#. Full bore packer set at 3860' on 3½" tbg. Ran 2½" tbg and rods and placed well on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DE ELEV. 3649 TD 3914 PBD = PROD. INT 3868-3914 COMPL DATE 7-22-35TBNG. DIA = TBNG. DEPTH = OIL STRING DIA 7 OIL STRING DEPTH 3868PERF INTERVAL(S) = OPEN HOLE INTERVAL 3868 - 3914 PRODUCING FORMATION(S) Grayburg

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST

7-1-5710-29-57

OIL PRODUCTION, BBLS. PER DAY

=80

GAS PRODUCTION, MCF PER DAY

=65

WATER PRODUCTION, BBLS. PER DAY

100%85

GAS-OIL RATIO, CU. FT. PER BBL

=815

GAS WELL POTENTIAL, MCF PER DAY

==WITNESSED BY R. E. BuringHumble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE
IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.NAME E. J. FisherNAME H. M. Carty

TITLE _____

POSITION Agent

DATE _____

COMPANY Humble Oil & Refining Company