FORM C-101 (REVISED 6-35)

## MEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Sixable Oil & Refining Company	, Box 2347, Hobbs, N
	(ADDRESS)
IMAREN State B WELL NO.	2 UNIT F \$ 29 T 21-S R 36-15
DANE VICIAK PERFORMED 6-6, 6-21-57	POOL Eumont
U.V. 49-2 (1999-1917-180) i (1999-1918-1918-1918-1918-1918-1918-1918	
1986 IS A REPORT OF (CHECK APPROPRIATE BLOC	RESULTS OF TEST OF CASING SHIJT-OFF
BEGHANING DRILLING OPERATIONS	REMEDIAL WORK
PLUGSING	OTHER
Supplied to the supplied to th	
	D QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.  at 3820 with Baker full-bore cementer pkm on 22"
at 1760%. Set Baker full bore cement re thru hole in 7% csg 200 sacks sulphate r pressure. Drilled out cement and magnes	and 1740°. Set Model "K" Magnesium bridge plug tainer at 1630°. Mixed and pumped into formation esisting cement. Tested with 600%, no drop in ium bridge plug. Man rods and tubing and placed ced 296 bbls fluid, 6 bbls oil and 290 bbls water.
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57 S. OS. DE SASA PERE DISPARENTA A MADRIA DE ADRIGO DE	
FILL BY SULOW FOR REMEDIAL WORK REPORTS ON	<u>LY</u>
OFFIRM 3649 TO 3914 PBD	PROD. INT. 3868=3914 COMPL DATE 3-22-35
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A 1 To A 1 To A 1 To A 1 Commence and A 1 To A 2 To	OIL STRING DIA 7 OIL STRING DEPTH 3868
2946 2017	Boon
CORRESPONDE INVENVAL 3868=3914	PRODUCING FORMATION(S)
RESULTS OF WURKOVER	BEFORE AFTER
Davie of test	3-28=57 6=21:-57
OR PRODUCTION, EDIS. PER DAY	CONTRACTOR
9.45 PRODUCTION, MOF PER DAY	ET  ***********************************
WATER PRODUCTION, BBLS. PER DAY	100% 29()
GAS-OR EATIO, CU FT. PER BBL.	CE CONTROL OF THE PROPERTY OF
GAS WELL POTENTIAL MOST PER DAY	
WITHESSEI BY COLUM	Humble Oil & Refining Company
	(COMPANY)
OIL CONSERVATION COMMISSION	I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE
F CALLERY	13 TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE
18 ME - John Cher	NAME TO Can Shouling R
NUE	POSITION Agent
DATE	COMPANY Humble Oil & Refining Company

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