## MEXICO OIL CONSERVATION CO. AISSION HOBBS OFFICE OCC SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

SUBMIT THIS NOTICE IN TRIPLICATE TO THE DISTRICT OFFICE, OIL CONSERVATION COMMISSION, BEFORE THE WORK SPECIFIED IS TO BEGIN. A COPY WILL BE RETURNED TO THE SENDER ON WHICH WILL BE SIVEN THE APPROVAL, WITH ANY MODIFICATIONS CONSIDERED ADVISABLE, OR THE REJECTION BY THE COMMISSION OR AGENT, OF THE PLAN SUBMITTED. THE PLAN AS APPROVED SHOULD BE FOLLOWED, AND WORK SHOULD NOT BEGIN UNTIL APPROVAL IS CORTAINED. SEE ADDITIONAL INSTRUCTIONS IN THE PLAN AND WORK SHOULD NOT BEGIN UNTIL APPROVAL IS OBTAINED, SEE ADDITIONAL INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION.

(MACRE SUBDIVISION)  Lea  COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom. 2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line. 3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks. 4. Drill out cement, test casing, re-cement if necessary, drill out tridge plug and clear to bottom. 5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole. Current Test: 0 barrels, 100% water.  APPROVED.  APPROVED.  APPROVED.  APPROVED.  APPROVED.  APPROVED.  BY Humble Oil & Refining Company  FOSITION Agent  FOUND AGENT AND COMMUNICATIONS REGARDING WELL TO.  Humble Oil & Refining Company  Humble Oil & Refining Company  Humble Oil & Refining Company		INDIC	CATE NATURE OF NO	OTICE BY C	HECKING BELOW			
TO FIUS WELL  NOTICE OF INTENTION  NOTICE OF INTENT								
NOTICE OF INTENTION NOTICE								
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  GENTLEMEN.  FOLLOWING IS A NOTICE OF INTENTION TO DO CERTAIN WORK AS DESCRIBED BELOW AT THE Humble Oil & Refining Company New Mexico State B  SE NW OF SEC. T. 21—S R. 36—E NMPM. Eumont (UNNT)  (GOARDS SUBDIVISION)  Lea COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom.  2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line.  3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks.  4. Drill out cement, test casing, re-coment if necessary, drill out bridge plug and clear to bottom.  5. Run tubing and place well on production.  Producting Interval: 3868 to 3914 Open hole.  Current Test: O barrels, 100% water.  APPROVED  OIL CONSERVATION COMMISSION  BY Humble Oil & Refining Company  POSITION Agent  Spid COMMUNICATIONS EGGAEDING WELL TO.  Humble Oil & Refining Company  FULL OF REFINING COMPANY  NAME Humble Oil & Refining Company  FULL OF REFINING COMPANY  FULL OF REFINING COMPANY		1						
SANTA FE, NEW MECICO  (PLACE)						IN:ENTION		
FOLLOWING IS A NOTICE OF INTENTION TO DO CERTAIN WORK AS DESCRIBED BELOW AT THE  Humble Oil & Refining Company New Mexico State B WELL NO 2 IN F  GE N NW 10 OF SEC 27 T 21-S R 36-E NMPM. Eumont (UNIT)  (40-ACCE SUMMINISMON)  Lea COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom.  2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line.  3. Using retrievable comenter, determine if any casing leaks are present below 1813 feet and squeeze coment all casing leaks.  4. Drill out cement, test casing, re-coment if necessary, drill out tridge plux and clear to bottom.  5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: O barrels, 100% water.  APPROVED  OIL CONSERVATION COMMISSION  BY Humble Oil & Refining Company  Fumble Oil & Refining Company	SANTA FE, NEW MEXICO	ISSION			<del></del>			57
SE N NW 10 OF SEC 7 121-S R 36-E NMPM. Eumont (INNT)  (10-ACE SUMDIVISION)  Lea COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom. 2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3600 feet on wire line. 3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks. 4. Drill out cement, test casing, re-cement if necessary, drill out bridge plug and clear to bottom. 5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: 0 barrels, 100% water.  APPROVED  APPROVED  OH. CONSERVATION COMMISSION  BY Humble Oil & Refining Company  FOSITION Agent  SEND COMMUNICATIONS REGARDING WELL TO.  NAME Humble Oil & Refining Company		CE OF IN	ITENTION TO DO CE	ITAIN WORI	( <b>AS DESCRIBE</b> D BE	LOW AT TH	£	
SE N NW 10 OF SEC 7 121-S R 36-E NMPM. Eumont (INNT)  (10-ACE SUMDIVISION)  Lea COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom. 2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3600 feet on wire line. 3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks. 4. Drill out cement, test casing, re-cement if necessary, drill out bridge plug and clear to bottom. 5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: 0 barrels, 100% water.  APPROVED  APPROVED  OH. CONSERVATION COMMISSION  BY Humble Oil & Refining Company  FOSITION Agent  SEND COMMUNICATIONS REGARDING WELL TO.  NAME Humble Oil & Refining Company	Humble Oil & Refining Co	mpany	New Mexico Stat	e B	WELL NO.	2	_IN	F
COUNTY.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom. 2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line. 3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks. 4. Drill out cement, test casing, re-cement if necessary, drill out bridge plug and clear to bottom. 5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole. Current Test: O barrels, 100% water.  APPROVED  APPROVED OIL CONSERVATION COMMISSION BY  Humble Oil & Refining Company  SEND COMMUNICATIONS REGARDING WELL TO.  NAME Humble Oil & Refining Company  Humble Oil & Refining Company  FIGURE OF SEND COMMUNICATIONS REGARDING WELL TO.  Humble Oil & Refining Company  Humble Oil & Refining Company  FIGURE OF SEND COMMUNICATIONS REGARDING WELL TO.  Humble Oil & Refining Company		/COMPANI	V OR OSERATORY		<del></del>			
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom. 2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line. 3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks. 4. Drill out cement, test casing, re-cement if necessary, drill out tridge plug and clear to bottom. 5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: 0 barrels, 100% water.  APPROVED.  APPROVED.  APPROVED.  POSITION Agent  Spid COMMUNICATIONS REGARDING WELL TO.  NAME Humble Oil & Refining Company  Humble Oil & Refining Company  FOSITION Agent  Spid COMMUNICATIONS REGARDING WELL TO.	3E 14 NW 14 OF	SEC. 27	, T_21 <del>_</del> S,	R 36-E	., NMPM.,	EQUIO11	<u> </u>	POOL
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RUIES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom.  2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line.  3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks.  4. Drill out cement, test casing, re-cement if necessary, drill out tridge plug and clear to bottom.  5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: O barrels, 100% water.  APPROVED  APPROVED  OIL CONSERVATION COMMISSION  BY  NAME  Humble Oil & Refining Company  FUNDAMENTATIONS REGARDING WELL TO.  NAME  Humble Oil & Refining Company  FUNDAMENTATIONS REGARDING WELL TO.								
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  1. Run tubing with bit and casing scraper to bottom.  2. Run radioactivity logs from 3100 feet to total depth. Set bridge plug in 7-inch casing at 3800 feet on wire line.  3. Using retrievable cementer, determine if any casing leaks are present below 1813 feet and squeeze cement all casing leaks.  4. Drill out cement, test casing, re-cement if necessary, drill out tridge plug and clear to bottom.  5. Run tubing and place well on production.  Producing Interval: 3868 to 3914 Open hole.  Current Test: O barrels, 100% water.  APPROVED  APPROVED  POSITION Agent  FOSITION Agent  Humble Oil & Refining Company	<u> </u>		DUNIT.					
APPROVED	<ol> <li>Run radioactivity casing at 3800 fee</li> <li>Using retrievable feet and squeeze of Drill out cement, to bottom.</li> <li>Run tubing and plan</li> </ol>	logs f et on w cement cement test c	rom 3100 feet to ire line. er, determine if all casing leaks asing, re-cement	total de any casi	epth. Set brid ing leaks are p	present b	elow l	813
	APPROVEDEXCEPT AS FOLLOWS:	121		BY A	Agent	OR OPERATOR	R	<b>X</b>
Engineer District 1	BY T/Y	ist	Me	NAME	Humble Oil &	Refining Co	mpany	1
	Time Enginee	er Distri		ADDRESS				

**ADDRESS** 

TITLE