

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining CompanyBox 2347, Hobbs, New Mexico
(ADDRESS)LEASE New Mexico State B WELL NO. 4 UNIT B S 29 T 21S R 36-EDATE WORK PERFORMED 10-6-56 POOL Eumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS☐ PLUGGING☐ RESULTS OF TEST OF CASING SHUT-OFF☒ REMEDIAL WORK☐ OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Ran 143" of 3-1/2" liner with Brown packer and liner hanger on top, set at 3925'.

Top of liner at 3782'. Cemented with 30 sacks regular cement. Reversed out 15 sacks excess cement.

Treated 3894-3917' with 250 gallons regular 15% acid. Maximum pressure 1600# at 10 gallons per minute. Increased injection rate to 15 gallons per minute at 1500#.

Pumping oil well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. 3650 TD 3925 PBD _____ PROD. INT. 3894-3917 COMPL DATE 8-7-35TBNG. DIA 2 TBNG. DEPTH 3913 OIL STRING DIA 5-1/2 OIL STRING DEPTH 3834PERF INTERVAL(S) 3894-3917OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
DATE OF TEST	Temporarily shut in	<u>10-22-56</u>
OIL PRODUCTION, BBLs. PER DAY	_____	<u>60.37</u>
GAS PRODUCTION, MCF PER DAY	_____	<u>15.25</u>
WATER PRODUCTION, BBLs. PER DAY	_____	<u>60.37</u>
GAS-OIL RATIO, CU. FT. PER BBL.	_____	<u>253</u>
GAS WELL POTENTIAL, MCF PER DAY	_____	_____

WITNESSED BY [Signature]Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

NAME [Signature]
TITLE Engineer District 10
DATE Oct 30 1956

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME [Signature]
POSITION Agent
COMPANY Humble Oil & Refining Company