NEW MEXICO ELERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-5950

Jennifer A. Salisbury cabinet secretary

April 29, 1996

John H. Hendrix Corp. ATT: Rhonda Hunter 223 West Wall Suite 525 Midland TX 79701

RE: Reclassification of Well New Mexico B State, #5-G Sec. 29-T21S-R36E Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above referenced well indiated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1996.

If this test does not reflect the proper classification of this well, please submit a re-test by June 28, 1996.

Ifd the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- Form C-104 showing reclassification from oil to gas effective July 1, 1996, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

5-2-96 Quil

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS:nm

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICTION

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

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insurctions.

order that well can be assigned increased allowables when authorized by the Division. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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Signature Albuster Prod Asst	Roma Husky	complete to the best of thy knowledge and belief.	I hereby dentry that the above intolliation is no

Date