



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

June 15, 1995

John H. Hendrix Corporation
223 West Wall
Suite 525
Midland, TX 79701

RE: Reclassification of Well
New Mexico B State, #5-G
Sec. 29-T21S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1995.

If this test does not reflect the proper classification of this well, please submit a re-test by June 29, 1995.

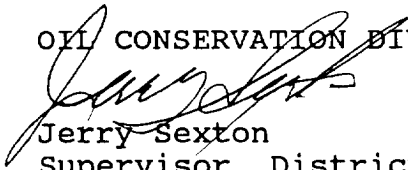
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1995, and indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

*Remains Oil
3-15-95*

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Corrected

Operator John H. Hendrix Corporation		Pool Eumont Yates Seven River Queen		County Lea											
Address P.O. Box 3040, Midland, TX 79701		Type of Test (X) Scheduled		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R						WATER BBL.S	GRAV. OIL	OIL BBL.S	GAS M.C.F.	
New Mexico B State Romano Oil Ida White Romano Oil	5	G	29	21	36	3-15-95	P Open		M	24	26	34.2	8	588	73500
	1	I	35	20	36	3-6-95	P 3/4"		MCW	24	2	29.8	2	180	90000

Instructions: 5 MWL

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter Prod. Asst.

Printed name and title

6-20-95 915-684-6631

Date Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1009 Rio Breros Rd., Aztec, NM 87410

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Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Eumont Yates Seven River Queen		County Lea											
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST <input checked="" type="checkbox"/> R		Scheduled <input checked="" type="checkbox"/> <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TRG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>		Special <input type="checkbox"/>				
		U	S						T	R	WATER BBL.S.	PROD. DURING TEST GRAV. OIL	OIL BBL.S.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
Ida A. White	1	I	35	20	36	3-6-95	3/4"	-	MGIN	24	2	-	-	180	-
Ida A. White	2	J	35	20	36	3-2-95	3/4"	50	-	24	-	-	-	90	-
State A-17	1	M	17	19	37	3-21-95	3/4"	40	-	24	-	-	-	315	-
Wood State A	3	P	16	20	37	3-23-95	40/64"	35	-	24	-	-	-	30	-
E. W. Walden	6	D	15	22	37	3-8-95	3/4"	65	-	24	-	-	-	1000	-
Mexico	3	H	18	20	37	3-7-95	OPEN	-	-	24	-	-	-	252	-
State "A"	1	O	30	20	37	3-15-95	OPEN	-	M	24	13	34.2	19	113	5947
New Mexico B State	4	B	29	21	36	3-15-95	OPEN	-	M	24	221	34.2	6	589	98166
New Mexico C State	1	A	29	21	36	3-13-95	OPEN	-	-	24	2	-	-	419	-
McQuatters	1		11	21	36	3-15-95	OPEN	-	M	24	26	34.2	5	588	117600
New Mexico B State	1	H	29	21	36	2-21-95	3/4"	40	-	24	-	34.2	7	543	77571
Berryman	1	O	11	21	36	2-14-95	OPEN	-	-	24	-	-	-	8	-
Weatherly, W.W.	2	J	17	21	37	-	-	-	-	-	-	-	-	-	-
Britt B-18	3	J	18	20	37	2-20-95	OPEN	45	-	24	1	-	-	147	-
Britt B-18	6	P	18	20	37	2-20-95	OPEN	45	-	24	1	-	-	156	-

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Signature

Rhonda Hunter

Printed name and title
Rhonda Hunter Prod. Asst.

Date
4-4-95
915-684-6631
Telephone No.