

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-04821

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-935-1

7. Lease Name or Unit Agreement Name

New Mexico "B" State

8. Well No.

5

9. Pool name or Wildcat

Eumont Y-SR-Qn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

Re-entry

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 29

Township 21S

Range 36E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

9/1/91

12. Date Compl. (Ready to Prod.)

9/16/91

13. Elevations (DF & RKB, RT, GR, etc.)

3657' DF

14. Elev. Casinghead

-

15. Total Depth

3847'

16. Plug Back T.D.

3847'

17. If Multiple Compl. How Many Zones?

No

18. Intervals Drilled By

Rotary Tools

Cable Tools

20. Was Directional Survey Made

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

3162 - 3832' - Eumont Y-SR-Qn

21. Type Electric and Other Logs Run

GR-Neutron

22. Was Well Cored

-

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3096'	3096'

26. Perforation record (interval, size, and number)

3162-3743 24 holes
3824-32 9 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3824-32 5000 gals. acid

3162-3743 2500 gals. acid

55,850 gals. gelled wtr.

CO₂ + 137,500# sd.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/16/91		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/17/91	24	18/64"		4	290	1	72500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80	Pkr.		4	290	1	36.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

R. H. Westbrook

30. List Attachments

C-103, C-104, GR-Neutron log.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed
Name

Ronnie H. Westbrook

Title

Vice-President

Date 9/18/91