Form C-108				
			MEME	- בינו חחי
JUPHCAT NEW	MEXICO OIL CO	NSERVATION CO	MISSION	-1111-111-1
UILIU	Santa Fe	o, New Mexico	M Arr. 2	4 10.10 11
	ISCELLANEOUS	REPORTS ON WE		
ubmit this report in triplicate to york specified is completed. It sho perations, results of shooting wel	uld be signed and swe	orn to before a notary	nlugging of well, and oth	er important
perations, results of shooting well perations, even though the work e signed and sworn to before a not:				
	Indicate nature of r	report by checking below	v:	
EPORT ON BEGINNING DRILL OPERATIONS	ING	REPORT ON REF	AIRING WELL	x
EPORT ON RESULT OF SHOOT	ring or		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL		
EPORT ON RESULT OF PLUGG	ING OF WELL			
	Midland,	, Texas	April 22n4. 1940	
		Place]	Date
OIL CONSERVATION COMMISSI	ON,			
Santa Fe, New Mexico.				
dentlemen: Collowing is a report on the worl	k done and the result	ts obtained under the he	ading noted above at the	
mble 011 & Refining Con	apany N. M. Sta	816 "B"	Well No	in the
/4 of NE/4	29	Lease 21-S	, _{R.} 36- R	NMDM
	or Sec	, T	•	County
The dates of this work were as for	Field,	o and including A	oril 21st. 1940	County
The dates of this work were as for	ollows:	The Case Case	April 10th	140
Notice of intention to do the working approval of the proposed plan	k was (was hot) subt n was (was hot) obta	mitted on Form C-102 of lined. (Cross out incorre	ect words)	I J
HILL ADDITIONAL OF THE PROPOSER DIGI				
	COUNT OF WO	RK DONE AND RE	SULIS OBTAINED	
DETAILED AC		RK DONE AND RE		it. Ran
DETAILED AC	from 3900' to	3885° with 15 sac	ks of Starcor Cemen	it. Ran
DETAILED AC	from 3900' to	3885' with 15 sac	ks of Starcor Comer ce 6 tubing couplin	ig s
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found	from 3900° to top of cement p	3885° with 15 sac lug at 3885°. Spe llows: 1500°. 180	drs of Starcor Comer ce 6 tubing coupling: 0', 2100', 2400', 2	188 2700',
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubing ad 30001 Unloaded well	from 3900° to top of cement p ng string as fo l by gas-lift.	3885° with 15 sac dug at 3885°. Spa dlows: 1500°, 180 On 24 hour test	ks of Starcor Cemer ce 6 tubing couplin 0', 2100', 2400', 2 made on 4/21/40 wel	198 2700', 11 made
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubin nd 3000'. Unloaded well 1 bbls. oil & 400 bbls.	from 3900° to top of cement p ng string as fo l by gas-lift.	3885° with 15 sac dug at 3885°. Spa dlows: 1500°, 180 On 24 hour test	ks of Starcor Cemer ce 6 tubing couplin 0', 2100', 2400', 2 made on 4/21/40 wel	198 2700', 11 made
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DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubin nd 3000'. Unloaded well 1 bbls. oil & 400 bbls. ff water.	from 3900° to top of cement p ng string as fo l by gas-lift. water by gas l	3885° with 15 sac dug at 3885°. Spa dlows: 1500°, 180 On 24 hour test	ks of Starcor Cemer ce 6 tubing couplin 0', 2100', 2400', 2 made on 4/21/40 wel	ngs 2700', 11 made
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DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubind 3000'. Unloaded well bbls. oil & 400 bbls. ff water. Witnessed by No witness nec	from 3900' to top of cement p ng string as fo l by gas-lift. water by gas l	3885' with 15 sacolug at 3885'. Spallows: 1500', 180 On 24 hour test ift. Cement plug	ce 6 tubing coupling, 2100', 2400', 2	2700', 11 made shut
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubin nd 3000'. Unloaded well 1 bbls. oil & 400 bbls. ff water. Witnessed by No witness nec Name Subscribed and sworn to before n	from 3900' to top of cement p ng string as fo l by gas-lift. water by gas l essary	Company I hereby swear or is true and correct to the content of t	ce 6 tubing coupling, 2100', 2400', 2	2700', 11 made shut
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubind 3000'. Unloaded well bbls. oil & 400 bbls. ff water. Witnessed by No witness nec	from 3900' to top of cement p ng string as fo l by gas-lift. water by gas l	Company I hereby swear or is true and correct Name	the of Starcor Cements of Starcor Cements of Starcor Cements of tubing coupling or 2100', 2400', 2 made on 4/21/40 well apparently did not	2700', 11 made shut
DETAILED AC lugged 4-3/4" hole back -1/2" Tubing and found erforated 5/64" in tubin nd 3000'. Unloaded well 1 bbls. oil & 400 bbls. ff water. Witnessed by No witness nec Name Subscribed and sworn to before n	from 3900' to top of cement p ng string as fo l by gas-lift. water by gas l essary	Company I hereby swear or is true and correct Name Position Division Rumb	Affirm that the information Chief Clerk	Title n given above
DETAILED ACCURE AND	from 3900' to top of cement p ng string as fo l by gas-lift. water by gas 1 essary ne this	Company I hereby swear or is true and correct Name Position Division Rumb	the of Starcor Cements of Starcor Cements of Starcor Cements of tubing coupling or 2100', 2400', 2 made on 4/21/40 well apparently did not	Title n given above

Remarks:

Roy Youhrough
Name
OIL & GAS THEFEOTOR
Title

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