# File: 3-1 Eunice

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N.	NEW MEXICO STATE LAND OFFICE
	SANTA FE, NEW MEXICO
	DEPARTMENT OF THE STATE GEOLOGIST
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	WELL RECORD
	Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
AREA 640 ACRES	after completion of well. Indicate questionable data by fol- lowing it with (?), Submit in duplicate.
LOCATE WELL CORRECTLY	
Company Humble Oll &	Refining Address Houston, Texas
Send correspondence to Mr. R	. C. Berbour Address P. O. Box V, Midland, Te
Send correspondence to Mr. R N. M. State B	C. BerbourAddressP. O. Box V, Midland, TeWell No.5in NE 1/4of Sec.29T.21
Send correspondence to Mr. R. N. M. State B. R. 36 E. N. M. P. M.	C. Berbour Address P. O. Box V, Midland, Te   Well No. 5 in NE 1/4 cf Sec. 29 T. 21   Eunice, New Mexicon Field Lea
Send correspondence to Mr. R. N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le	C. Berbour Address P. O. Box W, Midland, Te   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Funice, New Mexicon Field Lea   ease is No. Assignment No. .
Send correspondence to Mr. R. N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le If patented land the owner is	C. Berbour Address P. O. Box W, Midland, Te   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Ennice, New Mexicon Field Lea   ease is No. Assignment No. , Address
Send correspondence to Mr. R. N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le If patented land the owner is	C. Berbour Address P. O. Box W, Midland, Te   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Funice, New Mexicon Field Lea   ease is No. Assignment No. .
Send correspondence to Mr. R N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le If patented land the owner is The lessee is Humble C1 If not state or patented land, give	Address P. O. Box W, Midland, Texas   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Binice, New Mexicon Field Lea   ease is No. Assignment No. . .   Address . . . .   e status . . . . .
Send correspondence to Mr. R N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le If patented land the owner is The lessee is Humble C1 If not state or patented land, give	Address P. O. Box W, Midland, Texas   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Bunice, New Mexicon Field Lea   Pase is No. Assignment No. .   Address . .
Send correspondence to Mr. R N. M. State B R. 36 E , N. M. P. M. If State land the oil and gas le If patented land the owner is The lessee is Humble C1 If not state or patented land, give Drilling commenced 8/10.	Address P. O. Box W, Midland, Texas   Well No. 5 in NE 1/4 of Sec. 29 T. 21   Binice, New Mexicon Field Lea   ease is No. Assignment No. . .   Address . . . .   e status . . . . .

#### OIL SANDS OR ZONES

No.	1,	from <b>3850</b>	to3891	No.	4,	from	to
No.	2,	f <b>rom</b>	to	No.	5,	frcm	to
No.	3,	fro <b>m</b>	to	No.	6,	from	to
				A /3111	רונה	CANDO	

#### IMPORTANT WATER SANDS

No.	1,	from	to	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

### CASING RECORD

SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	CUT & PULLED	PERFOR		
	PER FOOT	PER INCH		AMOUNT	SHOE	FROM	FROM	то	- PURPOSE
13 <u>-3/8</u>	54.50	8	J&L	255*8*	TP	None	None		
7-5/8"	29.70	8	J&L	2962 10"	TP	None	MODE		
5-1/2"	17.00	10	JAI.	5834 * 8*	TP	Note	None		

## MUDDING AND CEMENTING RECORD

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SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	27412*	225	Halliburton	10.0#	90 tons used in
7-5/8"	297910"	7 25	*	10.5#	well
5-1/2 "	3649 18"	150	tł	10.6#	

		······································	L	ength	218*	D	epth Set		1687 •	
laptersI	Material		Si	ze 275 s	tool a	nd in		inting	7-5/8	stri
						MIM 784				
			SHOC	TING RE	CORD				- <u></u>	
SIZE	SHELL USED	EXPLOS	SIVE USED	QUANTITY	DATE	DEPTH	і знот	DEPTH	CLEANED	OUT
				1						
			Т	OOLS US	SED					
tary tool	s were used from	0	feet to	<b>3900</b> f	eet, and fr	om	f	eet to		fe <b>et</b>
ble tools	were used from		feet to	f	eet, and fr	om	f	eet to		feet
			PI	RODUCTI	ON					
Put to 1	oroducing	.9/7,			ON					
	producing		<b>,</b>	19 <b>35</b>		' which	99.8	% was (		c/_
The pro	duction of the firs	t <b>H</b> hours	was	19 <b></b>	ls of fluid of					•
The pro	oduction of the firs	t hours er; and	was 169 2/10 % s	19 <b>35</b> barre	ls of fluid of vity, Be					
The pro nulsion; If gas v	oduction of the firs % wate well, cu. ft. per 24	t <b>#</b> hours er; and hours	was 161 2/10 % s	19 <b>35</b> Description of the section o	ls of fluid of vity, Be					
The pro ulsion; If gas v	oduction of the firs	t <b>#</b> hours er; and hours	was 161 2/10 % s	19 <b>35</b> Description of the section o	ls of fluid of vity, Be					
The pro nulsion; If gas v	oduction of the firs % wate well, cu. ft. per 24	t <b>#</b> hours er; and hours	was 181 2/10 % s	19 <b>35</b> Dearra Rediment. Gra Gallo	ls of fluid of vity, Be ns gasoline					
The pro ulsion; If gas y Rock pi	oduction of the firs % wate well, cu. ft. per 24	t hours	was 181 2/10 % s	19 35 barra ediment. Gra Gallo	ls of fluid of vity, Be ns gasoline		cu. ft. c	of gas		
The pro ulsion; If gas v Rock pr De	Muction of the firs % wate well, cu. ft. per 24 ressure, lbs. per se Ma Baucuna	t hours	was 181 2/10 % s	19 <b>35</b> barre ediment. Gra Gallo EMPLOYI	ls of fluid of vity, Be ns gasoline ES	per 1,000	cu. ft. c V <b>erd</b>	of gas		Driller
The pro ulsion; If gas v Rock pr Do	Muction of the firs % wate well, cu. ft. per 24 ressure, lbs. per se Ma Baucuna	t hours	was 181 2/10 % s	19 <b>35</b> barre ediment. Gra Gallo EMPLOYI	ls of fluid of vity, Be ns gasoline ES	per 1,000	cu. ft. c V <b>erd</b>	of gas		Driller
The pro- ulsion; If gas v Rock pr De <b>De</b>	Muction of the firs % wate well, cu. ft. per 24 ressure, lbs. per se <u>lma Beugun</u> W. Ober	t Thours er; and hours q. in. F	was 169 2/10 % s	19	is of fluid of vity, Be ns gasoline ES ES B N OTHER	per 1,000	cu. ft. c Verd yt on	f gas	······, ·	Driller
The pro- ulsion; If gas v Rock pr De <b>De</b> <b>P</b> •	oduction of the firs % wate well, cu. ft. per 24 ressure, lbs. per se Ima Baugun W. Ober	t Thours er; and hours d. in. F that the in	was 169 2/10 % s	19 35. barra rediment. Gra Gallo EMPLOYI , Driller , Driller RECORD Of ven herewith	is of fluid of vity, Be ns gasoline ES ES B N OTHER	per 1,000	cu. ft. c Verd yt on	f gas	······, ·	Driller
The pro ulsion; If gas v Rock pr Do <b>P</b> . I hereb ne on it s	oduction of the firs   % wate   well, cu. ft. per 24   ressure, lbs. per se   Ima Baucuna   W. Ober   y swear or affirm   o far as can be det	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s	19 <b>35</b> 9 barr 9 callo 9 ca	is of fluid of vity, Be ns gasoline ES ES N OTHER is a complet	per 1,000	cu. ft. c Verd yt on	f gas	······, ·	Driller
The pro- ulsion; If gas v Rock pr De <b>P</b> . I hereb ne on it s Subscri	oduction of the firs % wate well, cu. ft. per 24 ressure, lbs. per se Ima Baugun W. Ober	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s	19 <b>35</b> barr ediment. Gra Gallo EMPLOYI , Driller , Driller RECORD Of ven herewith records.	ls of fluid of vity, Be ns gasoline ES V OTHER is a complet ne	per 1,000 • A• • Sl C SIDE te and con	cu. ft. c	of gas	well and al	Driller
The pro- nulsion; If gas w Rock pr Do F. I hereb ne on it s Subscri	oduction of the firs   % wate   well, cu. ft. per 24   ressure, lbs. per se   Ima Baucuna   W. Ober   y swear or affirm   o far as can be det	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s	19 <b>35</b> barr ediment. Gra Gallo EMPLOYI , Driller , Driller RECORD Of ven herewith records. Nai 19 2 Pos	Is of fluid of vity, Be Ins gasoline ES ES N OTHER is a completion ition	per 1,000 • A. • Sl C SIDE te and con	cu. ft. c	rd of the	well and al	Driller Driller
The pronulsion; If gas w Rock pr Do F. I herebone on it s Subscri	oduction of the firs   % wate   well, cu. ft. per 24   ressure, lbs. per se   Ima Baucuna   W. Ober   y swear or affirm   o far as can be det	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s 2/10 % s 00RMATION formation gi com available this //c	19	Is of fluid of vity, Be Ins gasoline ES ES N OTHER is a completion ition	per 1,000 • A. • Sl C SIDE te and con	cu. ft. c	rd of the	well and al	Driller Driller I work
The pro- nulsion; If gas v Rock pr De F. I hereb ne on it s Subscri y of	boduction of the firs well, cu. ft. per 24 ressure, lbs. per so <b>Ima Baugum</b> W. Ober y swear or affirm o far as can be det bed and sworn to <u>Conterned</u>	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s	19	Is of fluid of vity, Be Ins gasoline ES ES N OTHER is a completion ition	per 1,000 • A. • Sl C SIDE te and con	cu. ft. c	rd of the	well and al	Driller Driller I work
The pro- nulsion; If gas w Rock pr De F. I herebone on it s Subscri y of	oduction of the firs   % wate   well, cu. ft. per 24   ressure, lbs. per se   Ima Baucuna   W. Ober   y swear or affirm   o far as can be det	t Thours er; and hours q. in. F that the in ermined fr	was 169 2/10 % s 2/10 % s 00RMATION formation gi com available this //c	19	Is of fluid of vity, Be Ins gasoline ES ES N OTHER is a completion ition	per 1,000 • A. • Sl C SIDE te and con	cu. ft. c	rd of the	well and al	Driller Driller I work
The pro- nulsion;	boduction of the firs well, cu. ft. per 24 ressure, lbs. per so <b>Ima Baugum</b> W. Ober y swear or affirm o far as can be det bed and sworn to <u>Conterned</u>	t Finance of the	was 169 2/10 % s 2/10 % s 00RMATION formation gi com available this //c	19	Is of fluid of vity, Be Ins gasoline ES ES N OTHER is a completion ition	per 1,000 • A. • Sl C SIDE te and con	cu. ft. c	rd of the	well and al	Driller Driller I work

## FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION	
0	73	73	Sand and caliche	
73	281	2 <b>08</b>	Sand and shells	
281	2 <b>90</b>	9	Sendy red beds	
290	427	137	Sand and shells	
427	880	453	Red beds and shells	
880	918	<b>. 38</b>	Rod beds	
918	1530	612	Red beds and shells	
1330	1592	62	Red beds and anhydrite	
1592	1669	77	Salt and anhydrite	
1669	1689	20	Anhyari te	
1689	1701	12	Salt	
1701	1743	42	Anhydri te	
1743	1754	11	Salt	
1754	1763	9	Anhydri te	
1763	1785	20	Salt	
1783	1793	10	Anhydrite	
1793	1879	86	Salt	
1789	1897	18	Anhydr i te	
1897	1946	49	Selt	
1946	1957	11	Anhydri te	
1957	1984	27	Salt	
1984	1991	7	Anhydri te	
1991	2010	19	Selt	1
2010	2022	12	Anhydri te	-
2022	2225	3	Selt	
2225	2243	18	Anhydrite	
2245	2301	58 19	Salt	
2301	2320	96	Anhydri te	
8380 2416	2416 3433	17	Salt Anhydrite	
3433	2453	20	salt	
8453	2467	14	Anhydrite	
2467	2623	156	Salt	•
2623	2733	110	Salt - streaks anhydri te	
2733	2755	22	Anhydrite	
2755	2857	102	Sel t	
2857	2886	29	Salt and red rock	
2886	2896	10	Salt	
2896	2928	52	Broken anhydrite	
2928	3070	142	Anhydrite	
3070	3124	54	Gypsum	
3124	3 <b>37</b> 3	249	Anhydri te	
3 <b>373</b>	3400	27	Lime, streaks anhydri te	
3400	36 <b>37</b>	2 <b>37</b>	Brown line	
3637	3695	58	Sandy line	
3695	3900	205	Brown jime - Total Depth.	
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