Submit 3 Copies
to Appropriate
District Office

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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		
2040 Pacheco St. Santa Fe, NM 87505			30-025-04822		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lease STATE X FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PF DIFFERENT RESI (FORM		₂Lease Name or Unit Agreement Name New Mexico State B			
Type of Well: OIL GAS WELL WELL OTHER					
2Name of Operator exxon Mobil Corporation			۵Well No. 6		
Address of Operator			Pool name or Wildcat		
P.O. Box 4358 Houston, Texas 7 4Well Location	7210-4358		Eumont yates,7Rvrs,Q	ueen	
	Feet From The South	Line and 1980	Feet From The	East Line	
29 Section 21-S	Township 36-E r	Range	NMPM Lea	a County	
	¹⁰ Elevation (Show whether DF,	RKB, RT, GR, etc.)			
¹¹ Check A	ppropriate Box to Indicate Na	ture of Notice, Re	port, or Other Data		
1			SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB		
OTHER:		OTHER:	· · · · · · ·		
12Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent details, and give	pertinent dates, including es	timated date of starting any prop	osed	
11-15-02 Run W/L Gauge Ring in 11-16-02 Set Cibp on W/L @ 3750	5-1/2" Casing. Tag Junk @ 3825'.)'. tag CIBP W/ Tbg. Load hole with l	MLF 10 # Brine Gel. S	pot 25 sx Class C on top	of CIBP. Spot 25 sx	
Class C 2500'. 11-18-02 Test 5-1/2" Casing to 1`0	000 PSI prior to perforating. Perforati	e 4 SPF @ 1710'. Set	Poacker @ 1150' Squee	ze 50 sy Class C W/	
Circulation up annulus. WOC. Ta	g @ 1500' W/ Tbg. Perforate 4 SPF	@ 850'. Set packer @	0.378'.		
Circulate cement dow 5-1/2" casir	under packer @ 378' into perfs @ 8 ng & up annulus to surface. TOC @	15'. Cut off & install dr	y hole marker, <u>and we</u> st	L. Perforate @ 339'.	
	ging of the Well Bore.		0000 DTR 9000		
Liability under bond is retained until					
Surface restoration i	s completed.		A FL. L		
	, ,		OCD (22)	53	
AB DI	uton		000000000000000000000000000000000000000		
I hereby certify that the information above is	true and complete to the best of my knowledge				
SIGNATURE Cler Hard		E PEA Supe	DAT	E /1-19-02	
TYPE OR PRINT NAME AbeHar	rder		TELEPHO	INE NO.915638-388	
(This space for State Use)		· ·		······································	
APPROVED BY		e., ar	ര് നകരം	E.O. 0000	
CONDITIONS OF APPROVAL, IF ANY:	PADV OF THE	(UEU T	[∎] 3 200 2	
GWW	4. 10 million (1997) (1997) 1997	。 1998年1月1日日本市大学生大学		Lettra , ant	