

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002504822	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B 935	
7. Lease Name or Unit Agreement Name NEW MEXICO B STATE	
8. Well No. 6	
9. Pool name or Wildcat EUMONT YATES 7 RIVERS QUEEN	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator EXXON CORPORATION	
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	
4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 29 Township 21S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3632 DF	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPOT 20 SX PLUG FROM 3855-3653. PERF AT 1775'. SET CEMENT RETAINER AT 1650', SQUEEZE WITH 35 SX CEMENT, SPOT 5 SX ON TOP OF RETAINER (1775-1600). CUT CSG AT 350'. PUMP 275 SX CEMENT FROM 350' TO SURFACE.

CLASS C CEMENT WILL BE USED FOR ALL PLUGS.

SEE ATTACHED WELLBORE SKETCH.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE STARTING OF PLANNING OPERATIONS FOR THE CLOSING TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Bagwell TITLE Sr Staff Office Assistant DATE 05/12/92

TYPE OR PRINT NAME Judy Bagwell (915) 688-7546 TELEPHONE NO.

(This space for State Use)

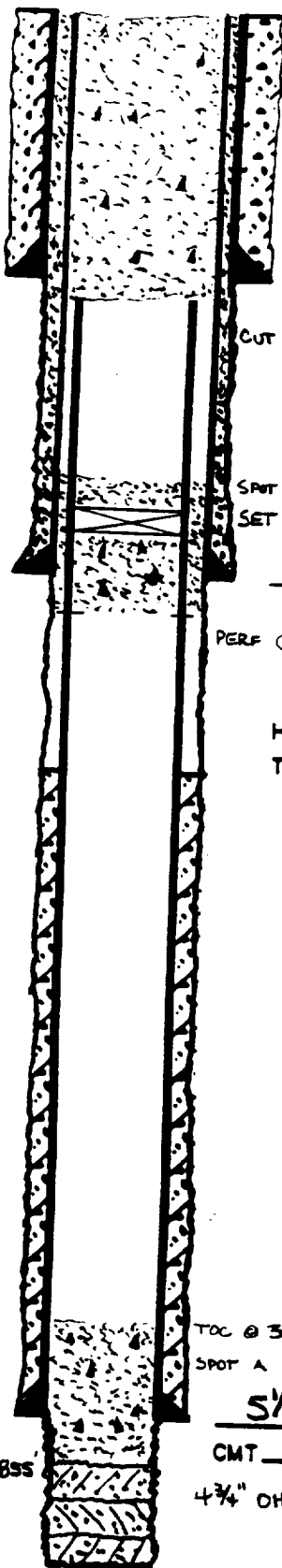
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAY 28 '92

CONDITIONS OF APPROVAL, IF ANY:

AFTER
P+P

WELL BORE SKETCH AND WELL HISTORY

ELEV.: KB 3632 - 13 ' ABOVE CHE
SPOT A 40 SK. CMT. PLUG FROM
350' TO SURFACE.



HOLE SIZE: 17 1/2 "
TOC: SURFACE

13 3/8 " • 289
CMT 225 SX
CUT CSG. AT 350'

HOLE SIZE 9 7/8 "
TOC: SURFACE EST.

SPOT A 5 SK PLUG ON TOP OF RET. TOC 7' 400
SET RET. @ 1650' & SQZ. W/ 35 SKS. CMT.

7 5/8 " @ 1710
752

PERF @ 1715'

HOLE SIZE: 6 3/4 "
TOC: 1850 ' EST. @ 100% EFF.

TOC @ 3653'

SPOT A 20 SK. CMT. PLUG FROM 3855-3653

5 1/2 " • 3825 (202)
CMT 125 SX

D.O. TO 3855'

4 3/4 " OH From 3825' - 3900' (15')

TD: 3900 ' PBD: 3855 '

LEASE & WELL NAME: NEW MEXICO 'B' STATE #6
FIELD: EUMONT COUNTY: LEA ST.:
LOCATION: 1320 FEL & 660 ESL OF SEC. 29, T
R-36-E, LOCATED IN LEA, CO. NEW MEXICO.
DATE: 2/24/92 BY: R. SOTELO REV.: BY:

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET
<u>13 3/8</u> "	<u>54.5 #</u>		<u>28</u>
<u>7 5/8</u> "	<u>26.0 #</u>		<u>1710</u>

PRODUCTION CASING

<u>5 1/2</u> "	<u>17 #</u>		<u>382</u>

TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	S

WELL HISTORY:

12/35 - Drilled & completed in 4 1/4 " w. 2 " & 5 1/2 " seg. set @ 3825 ' IPD for 1488 /GOR 583 then 3/4 " choker.
3/40 - Plugged back OH from 3900 to 3863 in stages to shut off formation. Graded OH 385 w/ 500 gals. sand. 24 hr. test produced 156 of PLO / GOR 1540 w/ TP OF 100 PSI.
7/40 - Production fell to 7.9 BOPD w/ 4% water.
7/57 - C.O. to 3863 . OH was sand faced w/ 15 gals. ref. oil & 15,000 gals. sand in two stages 600 gals. crushed mesh balls between stages. Produced percent water. - Set Uphamite plug from 3850 DO + Seg'd w/ 75 gals. cmt. DO to 3855 + seg. w/ 500 gals. PWOP for 20 BO/50% water. GOR =
12/85 - Pull rods + pump. Seg. bottom @ 3854 ' . R.H. gain string shot. R.H. w/ 500 GR string shot. Just OK - acidized formation w/ 3024 gals. 15% HCL + 1 w/ 400 # 50/50 mix RS + BAF. PWOP - R.H. w/ + rods. FRW'd for 30 BO/24 BW.