

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

March 5, 1940

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company **N. M. State "B"** Well No. **6** in the

SW/4 of SE/4 of Sec. **29**, T. **21-South**, R. **36-East**, N. M. P. M.,

Eunice Field, **Lee** County

The dates of this work were as follows: **February 23, 1940 (Last plug back)**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **January 24,** 19 **40**
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 2" tubing and plugged well back from 3900' to 3885' with 20 sacks cement. After cement set ran 2" tubing and unloaded hole with outside gas. Tested well several days - well making 98% water. Pulled tubing and plugged back from 3885' to 3873' with 20 sacks cement with 5 sacks lime & 2 sacks aquagel ahead of cement. Ran 2" tubing with 2" Bryan Flow Valves spaced at 1350', 1620', 1860', 2100', 2340', and 2550'. Kicked off with gas & unloaded hole. Well flowed by gas lift 20 bbls. fluid per hour with small amount of oil. Pulled tubing & flow valves and plugged back from 3873' to 3863' with 10 sacks cement. After cement set, ran tubing with Bryan Flow Valves set at 1350', 1620', 1860', 2100', 2340' & 2550'. Flowing by gas lift, well tested 35 bbls. fluid in 24 hours - 2% water.

Witnessed by **No witness necessary** Name _____ Company _____ Title _____

Subscribed and sworn to before me this

5th day of **March**, 19 **40**

M. L. Weatherall
Notary Public

My Commission expires **6/1/41**

I hereby swear or affirm that the information given above is true and correct.

Name *R. J. Brown*

Position **Division Chief Clerk**

Representing **Humble Oil & Refining Company**

Company or Operator

Address **Box 1600 - Midland, Texas.**

Remarks:

Roy Garbraugh
Name

OIL & GAS INSPECTOR

Title