NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nat	are of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other) Dual Completion X

	, 1953	Habbs,		
(Date)	 		(Pla	ice)

Following is a report on the work done and the results obtained under the heading noted above at the

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Humble Oil & Refining Co	a Della	New	Mexico State B	
(Company or Opera			(Lease)	
J. P. (Bum) Gibbins		Well No7	in the 1/4	1/4 of Sec. 29
(Contractor)	,		,.	,
T. 215 , R. 36K , NMPM.,	Eunice	Pool,	Lea	County.
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The Dates of this work were as follows:	Nork Started 3-13-53	. Completed	May 1, 1953	

(Cross out incorrect words)

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and approval of the proposed plan (was) (was a balanced.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing. 3-27-53 Set Baker model K bridging plug on Perforating Guns Atlas wire line at 3700". Tested 5-1/2" casing from 3700 to 0 with 1000# for 30 minutes. Test OK. No drop in pressure. Shot 5-1/2" casing with 2 Perforating Guns jet shots at 2850. Pressured casing to 1000# to break circulation behind 5-1/2" casing at very slow rate.

4-2-53 Set Baker Model DAB packer at 3692' on Perforating Guns Line with PSI standing valve in packer. Tested packer and standing valve with 1600#. Tested OK.

4-5-53 Perforated 5-1/2" casing 3200-3310, 3340-3425 and 3460-3555 with 2 Perforating Guns Atlas Jet shots per foot, total 580 shots.

4-9-53 Treated 3200 to 3310 and 3340 to 3425 and 3460 to 3555 with 500 gallons Cardinal Mud Aoid. Max. and min. tubing pressures 1600 and 1200#.

4-12-53	Hydrafraced	1 3460-3555	with	2-batch	treatme	at, 1500	gallons.	Max.	and s	dn.g	al 🛛
(Cont ¹ d Witnessed by	Hydrafraced on attached	sheet)		Humble	011 & R	efining	Company	Asst.	Dist.	Super	Intendent
· · · · · ·	/ (1	(áme)	/ <u> </u>		(Company)			(Title))		

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Approved: OIL CONSERVATION COMMÍSSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Roy zuglisonst	Name All Accurry
(Name)	PositionDistrict_Chief_Clerk
() A start where the start	Representing
mce/ncb (Daté)	Address

Humble Oil & Refining Company

New Mexico State B Well No. 7 (Cont'd)

pressure 3150 and 2700#. Hydrafraced 3340-3425 with 1-batch treatment, 1500 gallons. Max. and min. gel pressure 3400 and 2800#.

4-17-53 Treated Yates 3200-3310, 3340-3425 and 3460-3550 with 3000 gallons Cardinal 15% LT acid. Max. and min. twbing pressure 1000#.

Camco mandrel set at 3569*.

4-25-53 Tested Nates section 24 hours through casing at rate of 3320 Mcf/day. (Perf. 3200-3310, 3340-3425 and 3460-3550).

4-29-53 Acidized with 3000 gallons Cardinal LT acid from 3730 to 3791'. Max. and min. pressures 1800 and 1500#.

5-1-53 Tested lower Grayburg section 13 hours on 3/4" tubing choke, volume 655 Mcf/day. Tubing pressure 125#. (9. H. 3730-3775)

Dual gas - gas well.

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a<mark>-17-33 (he tea 160-3310, 340-3455</mark> and 94-0-3716 attal (30 m december) and 17 Min. 2011, as not, table areastic addr.

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4-1 -53 actived the 5060 gallone developed by veld rome 3730 % for fylt. A v. ac als. Previous 1860 ac 15 a.

5-135 leatent is a chargement section 13 hours on 9/4" coulds in 196, seleme 55 act/655. Schla Gressure 1856. (* 1. 3736-3775)

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