

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION to (OTHER) dually complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 11, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the New Mexico State B

Humble Oil & Refining Company Well No. 7 in I
(Company or Operator) (Unit)

NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 29, T. 21S, R. 36E, NMPM, Unice Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The purpose of this is to dually complete the well to produce gas from the Grayburg formation through the tubing and gas from the Yates formation through the tubing-casing annulus. Intended Procedure: It is proposed to dually complete the well according to the following procedure: 1) move in and rig up workover unit, 2) kill well with salt water and pull 2-inch tubing, 3) run Baker Model "DB" packer on wire line and set at 3600 feet, 4) run tubing and test packer, 5) drop standing valve and pull tubing 6) run junk catcher and set on top of packer, 7) perforate from approximately 3200 to 3550 in the Yates formation with 4 jet shots per foot and pull junk catcher, 8) run tubing with packer and test, 9) acidize with 500 gallons mud acid and test, 10) hydrafrac with 3000 gallons and test, 11) kill well and pull packer, 12) rerun tubing and swab in gas zone, 13) reconnect tubing to Baker packer and remove standing valve, 14) swab in lower zone, and 15) tear down and place well on production.

Present production 288 Mcf/Day.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
Company of Operator

By.....
Position.....
District Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

mcb/mcb

Name.....
Humble Oil & Refining Company

Address.....
Box 2347, Hobbs, N. M.