

OIL CONSERVATION COMMIS_ON

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten decomposition of the second specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	<u>x</u>
REPORT ON RESULT OF PLUGGING OF WELL		
Midland, Te	exas December 19, 1947 Date Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		
Following is a report on the work done and the results ob	tained under the heading noted above at the	
Humble Cil & Refining Co. N. M Company or Operator	Eease Well No. 7	in the
ME/1 of SE/1 of Sec. 29	T. 21-S , R. 36-E , N.	м. р. м.,
Eurice-Monument Field, Lea		_ County.
The dates of this work were as follows: September 1	0. 19/17 to December 1/1, 19/17	
Notice of intention to do the work was (wathank's subm	itted on Form C-102 on August 25	_19 47_
Notice of intention to do the work was (the the submit	and (Cross out incorrect words)	
and approval of the proposed plan was and obtain obtain	K DONE AND RESULTS OBTAINED	
of salt water. Reamed open hole to bott	CONTE MALL MARCH 19 DOLEA OF TTALC D	7 gas 1:
of salt water. Reamed oped hole to bott id, 85% to 95% water. Set 42" packer at 3 Set packer at 3855' & well made 90 bbls. tainer w/ 65 sx cem. Well made 100% water 11 on pump and made 98 bbls., 90% water. 1d to 3960' in lime formation. Set packer	on. Tested well by gas in t a made up 900'. Well made 13 5 bbls. of fluid by , 70% water. Set retainer at 3855 and on test. Acidized from 3807' to 3859 Well continued to test up to 98% water	y gas 1: i coment 5' w/ 10 er. Dr10
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of salt water. Reamed oped hole to bott id, 85% to 95% water. Set 43" packer at 3 Set packer at 3855' & well made 90 bbls. tainer w/ 65 sx cem. Well made 100% water 11 on pump and made 98 bbls., 90% water. 14 to 3960' in lime formation. Set packer Drld to 3980' in lime. Set packer at 396 Witnessed by	on. Tested well by gas 111 t & made up 900'. Well made 135 bbls. of fluid by , 70% water. Set retainer at 3855 and on test. Acidized from 3807' to 3859 Well continued to test up to 98% watch at 3940'. Swabbed well & recovered 1 o' & swabbed salt water with light sh Attachment Company 1 I hereby swear or affirm that the information g is true and correct Name	y gas 1: d coment 5' w/ 10 ar . Dr10 1000' o: now of o Fitle
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Form C-103

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OIL CONSERVATION COMMIS. (ON

Santa Fe, New Mexico

miscellaneous reports on wells

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Place

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten date to the Oil Conservation Commission or its proper agent within ten date to the order to be signed and sworn to before a notary public for reports on beginning ording operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other in **HOBBERG FFICF** tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

EPORT ON BEGINNING DRILLING OPERA- TIONS	 REPORT ON REPAIRING WELL	·
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	 REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the_____

Date

	· · · · · · · · · · · · · · · · · · ·	Well No	in the
Company or Operator	Lease		
	, T	, R	, N. M. P. M.,
Field,			County.
The dates of this work were as follows:		·	<u> </u>
Notice of intention to do the work was (was not) su	bmitted on Form C-1	02 on	

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 4000' in lime and shale. Set packer at 3980'. Swabbed 12 bbls, 25% water. Drilled to 4015'. Set packer at 4000' and swabbed 100% water. Set retainer at 3791' and squeezed formation below with 100 sacks cement. Reamed from 2775' to 3791' and perf. 52" csg. from 3730' to 3775'. Set packer at 3721'. Acidized perforations with 1000 gallons. Swabbed well and well flowed estimated one million feet of gas per day with spray of water and no cil.

Witnessed byName	Company Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given abov is true and correct.
23rd day of December , 1947	Name Kerkinan
uuy 01, 10	Position Assistant Division Superintendent
Notary Public	Representing Humble Oil & Refining Co. Company or Operator
My commission expires	Address Box 1600, Midland, Texas
Remarks:	
APPROVED	Name
Date	Title