| et i<br>oz 1980. Elobiu. NM 88241-198  | E   | SIZIE OL NEW MEXICO<br>Eastry, Missran & Natara Resources Lego  |  |  | UCO   |  |  | Revised February 10, 1994                          |  |  |
|--|---|---|--|--|---|--|--|--|--|--|
| ist II<br>Frawer DD, Artenia, NM 88211-  |   | LL CONSERVATION DIVISION  |  |  |   |  | Instructions on back<br>Submit to Appropriate District Office<br>5 Conje   |  |  |  |
| iet III<br>Rie Brune Rd., Azter, NM 874  |   | PO Box 2088<br>Santa Fe, NM 87504-2088  |  |  |   |  |  |  |  |  |
| ici IV<br>Iex 2055, Santa Fe, NM 87504-3   | <b>063</b> -  |   |  |  |   |  | AMENDED REPOR  |  |  |  |
| REQUI  | EST FOR AL  |   | E AND  | AUTHORI  | ZATI  | T OT NC  | + OGRID No   | CT i   |  |  |
| XXON CORPORATION   | ' Operator Ball<br>ATTN   |   | TING   |  |   | 007673   |  |  |  |  |
| . O. BOX 4358<br>OUSTON, TX 77210  | 1   |   |  |  |   | ' Reason for Filing Code   |  |  |  |  |
| 100310N, 1X 77210  |   |   |  | CG effective 9/1/98  |   |  |  |  |  |  |
| · API Number   | EUMONT  | : YATES-7   | -  | NAME<br>QUEEN (PRO   | GAS)  |  | * Pool Code<br>76480   |  |  |  |
| 0-025 04224<br>Property Code   |   |   |  | rty Name   |   |  | ' Well Number  |  |  |  |
| 004175   | EUMONT  | GAS COM   | 2  |  |   |  | 4  |  |  |  |
| <sup>10</sup> Surface Loca   |   |   | Feet from the  | Northing   | ) عملاً هذه   | Fost from the  | East/West line County  |  |  |  |
| P 29 21  |   | Lot.lds   | 660  | 5047   |   | 660  | EAST   | Lea  |  |  |
| 29 21<br><sup>11</sup> Bottom Hole   |   |   | 660  |  |   |  |  |  |  |  |
|  | nhip Range  | Lot Ida   | Fest from th   | ie North/Si  | onth line   | Feet from the  | East/West i  | ine County   |  |  |
|  |   | Concerning Data   | H H C.12   | 9 Permi Namber   |   | C-129 Effectiv   | re Date  | " C-129 Expiration Da                              |  |  |
| * Las Code   * Producing Mat   | hed Code ( "Gab"  | Connection Date   | C-14   | a let the let and  |   |  |  | •  |  |  |
| . Oil and Gas Tran   | sporters  | •   |  |  |   |  |  |  |  |  |
| IT Transporter<br>OGRID  | " Transporter i   |   |  | " POD  | " O/G   |  | " POD ULST   |  |  |  |
| Dynegy   | / Midstream   | Services  | 28   | 12992  | G   | P-29-215-37E   |  |  |  |  |
| 1000 1   | Louisiana, S<br>on, TX 7700   |   |  |  |   | EUMON  | T CAS COM #2 #   |  |  |  |
| SCUR   | LOCK PER  |   | 20 10  | 210000   |   |  |  |  |  |  |
| 020445 P.D.  | BOX 4648<br>ton TX 1  |   |  | 15780  |   | SAME   |  | AC   |  |  |
| Hous   | ton IX 7  | 77210-46  | 48   | · · · · · · · · · · · · · · · · · · ·  | Same and  | Smile  | - 15 6   | ·/7  |  |  |
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| V. Produced Water  |   |   | ۵<br>۵   |  |   |  |  |  |  |  |
| V. Produced Water<br>"POD  |   |   |  |  |   |  |  |  |  |  |
| V. Produced Water  | SAME  |   |  |  |   |  |  |  |  |  |
| V. Produced Water<br>POD<br>0954050  | SAME  | AS GA   | 2  |  |   |  |  | <sup>17</sup> Perforacions                         |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br>"Speed Date   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  |   | Description<br>* PBTD  |  |  |  |  |
| V. Produced Water<br><sup>POD</sup><br>0954050<br>V. Well Completion   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  |   | Description<br>* PBTD  |  | " Perforations                                     |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br>"Speed Date   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  |   | Description<br>* PBTD  |  | " Perforations                                     |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br>"Speed Date   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  |   | Description<br>* PBTD  |  | " Perforations                                     |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br>"Speed Date   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  |   | Description<br>* PBTD  |  | " Perforations                                     |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br><sup>11</sup> Speed Date<br><sup>12</sup> Hole Size   | SAME<br>Data<br>*Rendy  | AS GA   | 2  | POD ULSTR Los  | Z Depth 5   | Description<br>PBTD  |  | " Perforations " Sacks Comme                       |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br>"Speed Date   | SAME<br>Data<br>*Rendy  | AS CA<br>Date .   | 2  | POD ULSTR Loc  | Z Depth 5   | Description<br>PBTD  |  | " Perforations                                     |  |  |
| V. Produced Water<br>POD<br>OPS4050<br>V. Well Completion<br><sup>11</sup> Speed Date<br><sup>12</sup> Hole Size<br>VI. Well Test Data<br><sup>14</sup> Date New OR  | SAME<br>Data<br>* Rendy   | AS CA<br>Date  <br>Casing & Tubis   | ۲ ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (  | POD ULSTR Los  | alane and   | Description<br>I PETD<br>int<br>I Th                                 |  | " Perforations " Sacks Comme                       |  |  |
| V. Produced Water<br>POD<br>0954050<br>V. Well Completion<br><sup>11</sup> Speed Date<br><sup>12</sup> Hole Size<br>VI. Well Test Data   | SAME<br>Data<br>* Reedy   | AS CA<br>Date  <br>Casing & Tubis   | 2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2  | POD ULSTR Los  | Z Depth i   | Description<br>I PETD<br>int<br>I Th                                 | ę. Premare   | * Perforations                                     |  |  |
| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br>"Speed Date<br>"Hole Size<br>VI. Well Test Data<br>"Date New Oil<br>"Choice Size<br>"I hereary certify that the rules of  | SAME<br>Data<br>** Rendy !<br>  | AS CA<br>Date   | a control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>con | POD ULSTR Los  | aline and<br>aline and<br>a Depth 3   | Description<br>* PETD  | ¢. Fremere<br>** AOF   | " Perforations " Sacks Comme " Cag. Promo          |  |  |
| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br>"Speed Date<br>"Hole Size<br>VI. Well Test Data<br>"Date New Oil<br>"Choke Size   | SAME<br>Data<br>** Rendy !<br>  | AS CA<br>Date   | a control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>con | POD ULSTR Los  | aline and<br>aline and<br>a Depth 3   | Description<br>* PETD  | ę. Premare   | " Perforations " Sacks Comme " Cag. Promo          |  |  |
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| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br>"Speed Date<br>"Hole Sim<br>VI. Well Test Data<br>"Date Now OR<br>"Checks Sim<br>"I hereby cornely that the runs of<br>with and that the information gry<br>tagewindge and belief.  | SAME<br>Data<br>** Rendy !<br>  | AS CA<br>Date<br>Casing & Tubia<br>Casing & Tubia<br>Casing & Tubia<br>Casing & Tubia<br>Casing & Tubia<br>Casing & Tubia | a control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>control<br>con | POD ULSTR Loc  | Depth 3     Depth 3     Depth 3     Depth 3     Depth 4     D | Description<br>* FBTD<br>* Th<br>ONSERV<br>L SIGNED F<br>ISTRICT I S | ATION DE SY CHRIS WI   | * Cag. Present<br>* Test Mathematican<br>IVISION : |  |  |
| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br><sup>13</sup> Speed Date<br><sup>14</sup> Hole Size<br>VI. Well Test Data<br><sup>15</sup> Date New Oli<br><sup>15</sup> Choke Size<br><sup>16</sup> I hereby cerufy that the runs of<br>with and that the information give<br>transverdge and belief.<br>Signamers:<br>Signamers:<br>Judy Ba | SAME<br>Data<br>"Rendy I<br>"Rendy I<br>"<br>"<br>Geo Dalivery Dete<br>"<br>Oli<br>"<br>Oli<br>"<br>Oli<br>"<br>Oli<br>"<br>Oli<br>"<br>Con Dalivery Dete<br>"<br>Oli<br>"<br>"<br>Con Dalivery Dete<br>"<br>"<br>Con Dalivery Dete<br>"<br>" | Asst.   | ing Size   | POD ULSTR Los  | Depth 3     Depth 3     Depth 3     Depth 3     Depth 4     D | Description<br>" PETD<br>  | ATION DE SY CHRIS WI   | * Cag. Present<br>* Test Mathematican<br>IVISION : |  |  |
| V. Produced Water<br>POD<br>O 954050<br>V. Well Completion<br>"Speed Date<br>"Hole Sim<br>VI. Well Test Data<br>"Date Now Ol<br>"Choke Sim<br>"I broby certify that the rules of<br>with and that the information gro<br>transvidge and belief.<br>Signamere:<br>Printed name: Judy Ba<br>Tale: Supt. S<br>Date: 9-15-98                                   | SAME<br>Data<br>"Ready I<br>"Ready I<br>"<br>" Geo Delivery Dete<br>" Oil<br>" Geo Delivery Dete<br>" Oil<br>of the Oil Conservence<br>" Oil<br>of the Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Data<br>" Ready I<br>"   | Asst.<br>713-431-   | ver Date<br>Weter<br>a. of sty   | POD ULSTR Los<br>7 TD<br>7 TD<br>7 Test<br>6 G<br>Approved by: C<br>Title:<br>Approval Date: | Depth 3     Depth 3     Depth 3     Depth 3     Depth 4     D | Description<br>* FBTD<br>* Th<br>ONSERV<br>L SIGNED F<br>ISTRICT I S | ATION DE SY CHRIS WI   | * Cag. Present<br>* Test Mathematican<br>IVISION : |  |  |
| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br>"Speed Date<br>"Hole Sim<br>VI. Well Test Data<br>"Date New Oil<br>"Cheke Sim<br>"I hereby cerufy that the rules of<br>with and that the information gro<br>tracwindge and belief.<br>Signamer:<br>Judy Ba<br>Title: Supt. S  | SAME<br>Data<br>"Ready I<br>"Ready I<br>"<br>" Geo Delivery Dete<br>" Oil<br>" Geo Delivery Dete<br>" Oil<br>of the Oil Conservence<br>" Oil<br>of the Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Data<br>" Ready I<br>"   | Asst.<br>713-431-   | ver Date<br>Weter<br>a. of sty   | POD ULSTR Los<br>7 TD<br>7 TD<br>7 Test<br>6 G<br>Approved by: C<br>Title:<br>Approval Date: | Depth 3     Depth 3     Depth 3     Depth 3     Depth 4     D | Description<br>* FBTD<br>* Th<br>ONSERV<br>L SIGNED F<br>ISTRICT I S | ATION DESTRICTION DESTRICTURES WIEDUPERVISOF | * Cag. Present<br>* Test Mathematican<br>IVISION : |  |  |
| V. Produced Water<br>POD<br>OPSHOSO<br>V. Well Completion<br>"Speed Date<br>"Hole Sim<br>"Hole Sim<br>"Hole Sim<br>"Locotry certify that the rules of<br>with and that the information gro<br>traceverings and belief.<br>Signamer:<br>Printed name: Judy Ba<br>Tale: Supt. S<br>Date: 9-15-98<br>"If this is a change of operation                        | SAME<br>Data<br>"Ready I<br>"Ready I<br>"<br>" Geo Delivery Dete<br>" Oil<br>" Geo Delivery Dete<br>" Oil<br>of the Oil Conservence<br>" Oil<br>of the Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Oil<br>I de Oil Conservence<br>" Data<br>" Data<br>" Ready I<br>"   | Asst.<br>713-431-   | ver Date<br>Weter<br>a. of sty   | POD ULSTR Los<br>7 TD<br>7 TD<br>7 Test<br>6 G<br>Approved by: C<br>Title:<br>Approval Date: | Depth 1   | Description<br>* FBTD<br>* Th<br>ONSERV<br>L SIGNED F<br>ISTRICT I S | ATION DESTRICTION DESTRICTURES WIEDUPERVISOF | * Cog. Pressor<br>* Test Misthee                   |  |  |

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|                  | New Merson Oil Co<br>C-104 Ins   | nservation (<br>tructions  | Division                    |
|------------------|--|----------------------------|-----------------------------|
| AMEN             | S IS AN AMENDED REPORT CHECK THE BOX LABLED  | 22.                        | The weil (Exa               |
| Report<br>Report | all gas volumes at 15.025 PSIA at 60°.<br>all oil volumes to the nearest whole barrel.   | 23.                        | The i                       |
| A requi          | ast for allowable for a newly drilled or deepened well must be<br>panied by, a tabulation of the deviation tests conducted in<br>ance with Rule 111. |                            | from<br>this<br>num         |
| Ail sec          | tions of this form must be filled out for allowable requests on<br>In recompleted wells.   | 24.                        | The well<br>Example         |
| -14              | only sections I, II, III, IV, and the operator certifications for<br>a of operator, property name, well number, transporter, or<br>uph changes,      | 25.                        | Tank<br>MO/                 |
|                  | •  | 26.                        | мол                         |
|                  | ate C-104 must be filed for each pool in a multiple  | 27.                        | Tota                        |
| improp           | erry filled out or incomplete forms may be returned to   | 28.                        | Plugi                       |
| 1.               | ore unapproved.<br>Operator's name and address   | 29.                        | Top<br>shoe                 |
| 2.               | Operator's OGRID number. If you do not have one it will  | 30.                        | Insid                       |
| 3.               | be assigned and filled in by the District office.  | 31.                        | Oute                        |
| 3.               | Reason for filing code from the following table:<br>NW New Well<br>RC Recompletion<br>CM Change of Operator  | 32.                        | Dept                        |
|                  | CH Change of Operator<br>AO Add cil/condensate transporter<br>CO Change cil/condensate transporter   | 33.                        | Num                         |
| AĞ<br>CG         | AG Add gas transporter<br>CG Change gas transporter  | The following conducted on |                             |
|                  | requested)   | 34.                        | MO/                         |
|                  | If for any other reason write that reason in this box.   | 35.                        | MO/                         |
| 4.               | The API number of this well  | 36.                        | MO                          |
| 5.               | The name of the pool for this completion   | 37.                        | Lang                        |
| 6.               | The pool code for this pool  | 38.                        | Flow                        |
| 7.               | The property code for this completion  |                            | Shu                         |
| 8.               | The property name (well name) for this completion  | 39.                        | Flow<br>Shu                 |
| 9.               | The well number for this completion  | 40.                        | Diar                        |
| 10.              | The surface location of this completion NOTE: if the<br>United States government survey designates a Lot Number                                      | 41.                        | Barr                        |
|                  | for this location use that number in the 'UL or lot no.' box.<br>Otherwise use the OCD unit letter.  | 42.                        | Barr                        |
| 11.              | The bottom hole location of this completion  | 43.                        |                             |
| 12.              |  |                            | MCI                         |
| 14.              | Lease code from the following table:   | 44.                        | Gas                         |
|                  | S State<br>P Fee<br>J Jicarilla<br>N Navaio<br>U Ute Mountain Ute  | 45.                        | The<br>F<br>P<br>S<br>If or |
|                  | l Other Indian Tribe   |                            |                             |

- Ute Mountain Ute Other Indian Tribe
- 13. The producing method code from the following table: Flo un a Pumping or other artificial lift
- 14. MO/DA/YR that this completion was first connected to a ges transporter
- 15. The permit number from the District approved C-129 for this completion
- ١Ő. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- roduct code from the following table: Oil --21. POG Gas :

- ULSTR location of this POD If it is different from the completion location and a short decomption of the POD Lingue: "Battery A", "Jones CPD",etc.)
- POD number of the storage from which water is moved n this property. If this is a new well or recompletion and POD has no number the district office will assign a ther and write it here.
- ULSTR location of this POD If it is different from the a completion location and a short description of the POD ample: "Battery A Water Tank", "Jones CPD Water k".atc.)
- DANR drilling commenced
- /DA/YR this completion was ready to produce
- al vertical depth of the well
- aback vertical depth
- ) and bottom perforation in this completion or casing we and TD if openhole
- ide diameter of the well bore
- tside diameter of the casing and tubing
- ith of casing and tubing. If a casing liner show top and
- mber of sacks of coment used per casing string

g test dats is for an oil well it must be from a test niv after the total volume of load oil is recovered.

- /DA/YR that new oil was first produced
- /DA/YR that gas was first produced into a pipeline
- DA/YR that the following test was completed
- igth in hours of the test
- wing tubing pressure oil wells ut-in tubing pressure gas wells
- wing casing pressure oil wells ut-in casing pressure gas wells
- meter of the choke used in the test
- rele of oil produced during the test
- rrele of water produced during the test
- **CF** of gas produced during the test
- s well calculated absolute open flow in MCF/D
- e method used to test the well:

  - F Flowing P Pumping S Swebbing If other method please write it in.
- The signature, printed name, and title-of the-person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative sutharized to verify that the previous operator no longer operators this completion, and the date this report was signed by that person 47.

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