ariet []	Iobbs, Nh	M 88241-1980	ļ	State of New Mexico Energy, Minerais & Natural Resources Department					Form C-104 Revised February 10, 1994 Instructions on back			
					RVATION DIVISION			Submit to Appropriate District Offic				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe					D Box 2088 NM 87504-2088			5 Copie				
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	operty Co 175	odie	Eumont (operty Na	Line				Well Number	
		e Location			<u> </u>					4		
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	New Mexico Oil C C-104 In	onservation structions	Division
	IS IS AN AMENDED REPORT. CHECK THE BOX LABLED NDED REPORT" AT THE TOP OF THIS DOCUMENT	2 2 .	The ULSTR location well completion in
Report all gas volumes at 15.025 PSIA at 50°. Report all oil volumes to the nearest whole barrel.		23.	(Example: "Batter The POD number of
accon	uest for allowable for a newly drilled or despened well must be opanied by a tabulation of the deviation tests conducted in dance with Rule 111.		from this property this POD has no number and write
	ctions of this form must be filled out for allowable requests on ind recompleted wells.	24.	The ULSTR location well completion loc (Example: "Batter Tank", etc.)
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.			MO/DA/YR drilling
		26.	MO/DA/YR this co
comple	erate C-104 must be filed for each pool in a multiple stion.	27.	Total vertical depti
Improperly filled out or incomplete forms may be returned to operators unapproved.		28.	Plugback vertical d
1.	Operator's name and address	2 9 .	Top and bottom p shoe and TD if ope
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of
3.	Reason for filing code from the following table:	31.	Outside diameter o
	NW New Well RC Recompletion CH Change of Operator	32.	Depth of casing an bottom.
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Number of sacks o
	CG Change gas transporter RT Request for test allowable (Include volume	The following test data is conducted only after the tot	
	requested) If for any other reason write that reason in this box.	34.	MO/DA/YR that ne
L .	The API number of this well	35.	MO/DA/YR that ga
5 .	The name of the pool for this completion	35.	MO/DA/YR that the
5.	The pool cade for this pool	37.	Length in hours of
' .	The property code for this completion	3 8 .	Flowing tubing pres
I.	The property name (well name) for this completion	39.	Flowing casing pres
	The well number for this completion		Shut-in casing pres
0 .	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location of the survey designates a Lot Number	40.	Diameter of the cho
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41.	Barrels of oil produc
1.	The bottom hole location of this completion	42.	Barrels of water pro
2.	Lesse code from the following table:	43.	MCF of gas produce
	F Federai S State	44.	Gas well calculated
	P Fee J Jicarila N Navajo U Ute Mountain Ute I Other Indian Tribe	45.	The method used to F Flowing P Pumping S Swabbing If other method play

- Other Indian Tribe
- 13. The producing method code from the following table: Flowing Pumping or other artificial lift F
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

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21. Product code from the following table: O Oil G Gas

- on of this POD if it is different from the location and a short description of the POD y A*, "Jones CPD",etc.)
- of the storage from which water is moved . If this is a new well or recompletion and number the district office will assign a . It here.
- on of this POD if it is different from the cation and a short description of the POD y A Water Tank", "Jones CPD Water
- commenced
- empletion was ready to produce
- h of the well
- lepth
- erforation in this completion or casing innole
- the well bore
- of the casing and tubing
- d tubing. If a casing liner show top and
- of coment used per casing string

for an oil well it must be from a test al volume of load oil is recovered.

- w oil was first produced
- s was first produced into a pipeline
- s following test was completed
- the test
- ssure oil wells sure gas wells
- ssure oil wells sure gas wells
- oke used in the test
- ced during the test
- duced during the test
- ed during the test
- absolute open flow in MCF/D
- o test the well:
 - r method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 48
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

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