

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not

Indicate natur	re of repo	ort by checking below	<b>7:</b>		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REP	AIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	x	REPORT ON PULL ALTERING C		RWIS	Ð
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEE	PENING WELL	1	
REPORT ON RESULT OF PLUGGING OF WELI	L				
	Mi	dland, Texas	Мау	18,	1940
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the	results o	Place  btained under the hea	iding noted abo	ve at tl	Date
Sumble 011 & Refining Company N.		te "B"			
Company or Operator	29	Lease		55TE	31 34 D 34
Eunice Field,					
The dates of this work were as follows:					-
DETAILED ACCOUNT OF	obtained WORK	DONE AND RES	et words) SULTS OBTA 32° to 3399	INED	fore acid
DETAILED ACCOUNT OF Treated well with 1000 gailons Hal treatment well was making 30 bbls.	WORK liburto net oi	DONE AND RES on Acid from 386 il daily by gas-	SULTS OBTA SULTS OBTA 32° to 3899° lift. After Lift. On and	INED  Bei	fore acid atment 24 hour
DETAILED ACCOUNT OF Treated well with 1000 gallons Hal treatment well was making 30 bbls. on 24 hour test well made 73 bbls. test well produced 15 bbls. Pipe I input gas.	obtained WORK liburto net oi 8/10 %	DONE AND RESENT Acid from 38611 daily by gas-1 Water by gas-1 flowing by hea	SULTS OBTA SULTS OBTA 32° to 3899° lift. After Lift. On and	INED • Be • tre other out t	fore acid atment 24 hour he use of
DETAILED ACCOUNT OF Treated well with 1000 gailons Hal treatment well was making 30 bbls. on 24 hour test well made 73 bbls. test well produced 15 bbls. Pipe I input gas.  Witnessed by No Witness necessary Name	obtained WORK liburto net oi 8/10 %	DONE AND RESENTATION ACID FROM 38611 daily by gas-1 Water by gas-1 flowing by hea	SULTS OBTA  SULTS OBTA  SULTS OBTA  SULTS OBTA  SULTS OBTA  SULTS OBTA	INED  Bertrechter	fore acid atment 24 hour he use of
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Treated well with 1000 gailons Hal treatment well was making 30 bbls. on 24 hour test well made 73 bbls. test well produced 15 bbls. Pipe I input gas.  Witnessed by No Witness necessary Name	obtained WORK liburto net oi 8/10 % ine Oil	Company  I hereby swear or a is true and correct.  Name	SULTS OBTA  SULTS OBTA  32' to 3399'  lift. After  lift. On and  ads or with  on Chief Cl	INED to Be tre ther out to	fore acid atment 24 hour he use of  Title  ation given above
Treated well with 1000 gailons Hal treatment well was making 30 bbls. on 24 hour test well made 73 bbls. test well produced 15 bbls. Pipe I input gas.  Witnessed by No Witness necessary Name  Subscribed and sworn to before me this soth day of May	obtained WORK liburto net oi 8/10 % ine Oil	Company  I hereby swear or a is true and correct.  Company  Position Divisi	SULTS OBTA  SULTS OBTA  32' to 3399'  lift. After  lift. On and  ads or with  on Chief Cl  le Oil & Re	INED to Be tree ther out to  nforms erk finix	fore acid atment 24 hour he use of  Title  ation given above or Operator

OIL & GAS INSPECTOR