A01970

C.E. File No. ____

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT !</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT !!</u> P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Exxon Corporation Education Educatio		., //2(00)	All distance	es must be fr		Doundaries	- Or the Section.		Well No.
Actual Footage Location of Well: 1980)perator Ex	xon Corporc	ition		Lease ————	EUMON	IT GAS COM		1
in any state of the south of the subject well by colored pencil or heather more south of the subject well by colored pencil or heather more on the pot bear. 1. Duttine the acreage dedicated to the subject well by colored pencil or heather more on the pot bear. 2. If more than one lease is addicated to the well, outline each and identify the content thereof (both as to working interest and reyorty). 3. If more than one lease of different contenting is decicated to the well, more the interest of all contents been consolidated by communitization, force-pooling, each of the season's more than one lease of different contenting is the content of the season's more season's more than one lease of different contenting is the content of the season's more than one lease of different contenting is the content of the season's more than one lease of different contenting is the content of the season's more different contenting in the season's more different content of the season's more different content of the season's more different content of the season's more consolidated (by communitization, unitization, forced-pooling, or otherwise). No allowable will be adapted to the well until oil interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise). A positive of the season's more different contenting and the season's more content of the season's more content	nit Letter K	29	21		Range	36	NMF		LEA
Signal Feet From the South State of Producting Formation (1998) The Following Fol	Actual Footag	ge Location of			10	00	for the second the	, WEST	line
Acres 7 RVRS ON PRO GAS 320 Acres 320 Acre				line a		<u> </u>	reet from the	11231	
If more than one lease is dedicated to the well, outline each and identify the cenerating thereof (both as to working interest and royalty). If more than one lease of different connecting is dedicated to the well, have the interest of all owners been consolidated by communitization, university in oversity and the central process of the control of t	3639 DF		YATES 7 RIVERS QN		EUMONT			RO GAS)	
If more than one lease of different ownership is decicated to the well, have the interest of all owners been consolidated by communitization, force—pooling, etc." Yes	1. Outline the	acreage dedicated	to the subject well by	colored pend	il or hachure	marks on th	ne plat below.		
unitable, force-pooling, etc." Tenswer is "no", list the owners and tract describtions which here setually been consolidated. (Use reverse side of this form if nocessary). No allowable will be assigned to the well until all interests, how been consolidated (by communitization, unitization, forced-pooling, or otherwise). Description Descripti									
If answer is "no", list the awards and tract descriptions which have notucity been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Interest for the information contained herein is true and complete to best of my knowledge and belief. Signature ADDU-Printed Name C. H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—79: Date 7/15/94 SURVEYOR CERTIFICATION Interest from the well location shown on this plant was platefal from the notes of actual surveys made by me under my supervision, and that the say in the surveyed of t	 If more the unitization, 	force-pooling, etc.?					f all awners been	consolidated by	communitization,
this farm if necessity) No cliavoble will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-packing, or otherwise) OPERATOR CERTIFICATIO I haraby certify that the information contained harden is true and complete to be communitized on my horselege and belief. Signature Company Exxon Corporatio Po. Box 1800-Midland, Tx79: Date 7/15/94 Surveyor Certification I hereby certify that the well vacation shown on this plot was plotted from the same of strue and correct to the best of my horselegion, and that the same is true and correct to the best of my horselegion, and that the same is true and correct to the best of my horselegion and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.	Yes	No Inc." list the owns	lf answer is "yes", typ: ers and tract descripti	e of consolida ons which ha	ve actually be	en consolida	ited. (Use revers	e side of	
OPERATOR CERTIFICATION I hareby certify that the information contained herein is true and complete to best of my knowledge and belief. Signature: Printed Name C. H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation Date 7/15/94 SURVEYOR CERTIFICATION I hareby certify that the well incortion shown on this plot was plotted from the notes of actual surveys made by me under my supervision, and that the so is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. Certificate No. Certificate No.									pooling, or otherwise)
Printed Name C. H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporatio P.O. Box 1600-Midland, Tx79: Oate 7/15/94 Surveyor Certification in hereby certify that the information Signature is supervisor, and had the sa is true and correct to the best of my knowledge and belief. Signature is supervisor, and had the sa is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. Certificate No.	No allowabl	le will be assigned t non-standard unit, :	o the well until all int eliminating such intere	erests have b st, has been	approved by	the Division.	Training and the second areas		
Date Surveyed Signature & Seal of Professional Surveyor 1980 990 500 990 Certificate No.		E	F				H	Printed Name C. H. HAI Position PER Company P.O. Box 16 Date 7/15/94 SURVE I hereby ceshown on the nates of all under my sistrue and	recritify that the information ein is true and complete to the nowledge and belief. The RPER MITS SUPERVISOR EXXON CORPORATION 500—Midland, Tx.—79702 YOR CERTIFICATION This plat was plotted from field actual surveys made by me or supervision, and that the same is correct to the best of my
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1980 86 1980 1980 1980 Certificate No.	- - - - - -					<u> </u> 	=	Signature & Professiona	k Seal of I Surveyor
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			1000 1000 2310 25	340 20	000 1500	1000	500 0	Certificate	No.

____, New Mexico.

OIL CENTER

<u>4</u> ___ Miles <u>SSW</u> of ____