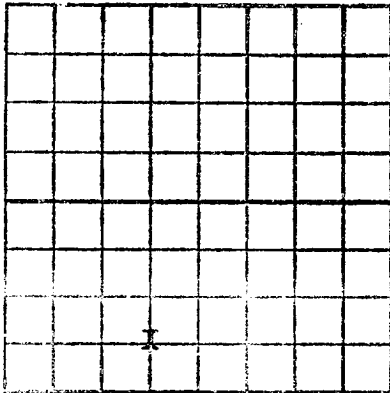


N.

(REVISED 7/1/52)
(FORM C-105)AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company, P. O. Box 2247, Hobbs, N. M. New Mexico State B
(COMPANY OR OPERATOR) (LEASE)
WELL NO. 10 IN SE 1/4 OF SW 1/4, OF SEC. 29, T. 21-S, R. 36-E, N.M.P.M.
Eumont POOL, Lea COUNTY.
WELL IS 660 FEET FROM south LINE AND 1930 FEET FROM west LINE
OF SECTION 29. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935
DRILLING COMMENCED 6-18-57, 19 DRILLING WAS COMPLETED 7-7-57, 19
NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.
ADDRESS 427 Fort Worth National Bank Building, Fort Worth, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 2620 gr. THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL non confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3804 TO 3848 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	2 1/2	new	296.69	Larlin	=	=	Surface
5-1/2	1 1/2	new	3978.50	Howe	=	=	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	311	200	B-J	=	=
7-7/8	5-1/2	3990	1800	B-J	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF GTS. OR GALS. USED, INTERVAL TREATED OR SHOT)

Perforated 5 1/2" csg from 3804 to 3848' with 4 McCullough shots per foot. Acidized perforations from 3804 to 3848' with 1000 gallons mud acid, swabbed dry. Frac perforations from 3804 to 3848' with 15,000 gal ref oil and 22,500 # sand, avg ini pressure 3000#, breakdown pressure 2600#. Well produced 56.65 bbls. PLO on 18 1/2 hr. potential test, gas 33 Mcf/day, GOR 431, Gravity 33.1.

RESULT OF PRODUCTION STIMULATION

ILLEGIBLE

DEPTH CLEANED OUT