

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

No drill stem tests taken.

Maximum Deviation: 2 deg at 3134 by TOTAL TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3990 FEET, AND FROM FEET TO FEET.

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING 7-7-57

ON WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS 57.80 BARRELS OF LIQUID OF WHICH 98 %

WAS OIL, % WAS EMULSION, 2 % WATER, AND % WAS

SEDIMENT. A.P.I. GRAVITY 33.4

GAS WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS MACF. PLUS

BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE 128.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (in Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. ANHY 1485	T. DEVONIAN	T. GLO ALAMO
T. SALT 1580	T. SILURIAN	T. HURLAND-FRUTLAND
D. SALT	T. MONTOYA	T. PARMINGTON
T. YATES 2854	T. SIMPSON	T. PICTURED CLIFF
T. 7 RIVERS 3108	T. MCKEE	T. MANIFER
T. QUEEN 3670	T. ELEMENBURGER	T. MONT LOOKOUT
T. GRAYBURG 3937	T. GR. WACH	T. MANCOS
T. SAN ANDRES	T. GRANITE	T. DAKOTA
T. GIORNETA	T.	T. MORRISON
T. DREWYARD	T.	T. PERM
T. TURBS	T.	T.
T. AUCO	T.	T.
T. PERM	T.	T.
T. MISS	T.	T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1485	1485	Redbeds & shale				
1485	2854	1369	Anhydrite, salt & shale				
2854	3108	254	Sandstone & shale				
3108	3670	562	Dolomite & shale				
3670	3937	267	Sandstone, dolomite & shale				
3937	3990	53	Dolomite				

ILLEGIBLE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

August 9, 1957

COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS P. O. Box 2347, Hobbs, N. M.

NAME POSITION OR TITLE Agent