Submit to Appropriate District Office

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-105

Title Sr. Staff Office Assistant 10/31/94

74 22200 10-15-94

Revised 1-1-89 State Lease--6 copies Fee Lease--5 copies WELL API NO. OIL CONSERVATION DIVISION DISTRICT I 3002504827 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Indicate Type of Lease Santa Fe, New Mexico 87504-2088 DISTRICT II FEE X STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. B-935 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: GAS WELL DRY OIL WELL OTHER **EUMONT GAS COM 2** b. Type of Completion: WELL PLUG X DIFF OTHER 8. Well No. 2. Name of Operator **EXXON CORPORATION** ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) 4. Well Location 990 WEST Unit Letter M:660 Feet From The __ SOUTH Feet From The _ Line ____Line and NMPM LEA County Township 21S Range 36E Section 29 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl.(Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded 10/11/94 09/13/94 18. Intervals 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? Drilled By 3975 3770 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 3255-3450 3566-3745 22. Was Well Cored 21. Type Electric and Other Logs Run 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED HOLE SIZE DEPTH SET WEIGHT LB. FT. CASING SIZE 225 314 11 8 5/8 7 7/8 1800 SX 3975 5 1/2 14 TUBING RECORD 24. LINER RECORD **DEPTH SET** PACKER SET **SCREEN** BOTTOM SACKS CEMENT SIZE SIZE TOP 2 3/8 3178 3178 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number)
PERF 3566 TO 3598 3 1/8 " RHSC 2 SPF AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3608 TO 3745 1 SPF FRAC W/103134# 12/20 SAND 3566-3745 PERF 3255 TO 3298 3 1/8" RHSC 2 SPF FRAC W/14600# 12/20 SAND 3255-3450 AND 3270 TO 3450 1 SPF PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production **PROD** FLOWING 10/11/94 Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Hours Tested Choke Size Date of Test 494000 Test Period 839 2.0 1.7 10/26/94 24 Oil - API - (Corr.) Calculated 24 Water - Bbl. Flow Tubing Press. Casing Pressure Oil - Bbl. Gas - MCF 34.5 Hour Rate 839 2.0 1.7 140 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments C-122 GAS TEST 11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

> Sharon B. Timlin (915) 688-6166

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

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1. Salt			T. Strawn	T. Kirt	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt			T. Atoka	T. Pict	T. Pictured Cliffs		T. Penn. "D"	
T. Yates			T.Miss	T. Cliff	T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian	T. Mer	T. Menefee		T Madison	
T. Queen			T. Silurian	T. Point Lookout		out	T. Elbert	
T. Grayburg			T. Montoya	T. Mancos			T. McCracken	
T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte	
T. Glor	ieta		T. McKee	Base G	Base Greenhorn		T. Granite	
T. Paddock			T. Ellenburger	T. Dak	T. Dakota		т.	
T. Blinebry			T. Gr. Wash	T. Morrison			T	
T. Tubb			T. Delaware Sand	T. Todilto			T.	
T. Drinkard			T. Bone Springs	T. Entr	T. Entrada		T	
T. Abo			T	T. Win	T. Wingate		T.	
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