

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Eumont		County Lea												
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZES	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			Special		
		U	S	T							R	PROD. DURING TEST	GAS		RATIO	
											WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.	
State J Com	1	H	29	21S	36E	11/16/90	F	2 1/4" 64"	70	-	24	1	36.8	7	360	51428
* To reclassify fr. Eumont Gas to Eumont Oil.																
<i>Reclassify 2-1-88</i>																

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook

Ronnie H. Westbrook Vice-President

Printed name and title

(915) 684-6631

Date

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)