Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe,	New Mexico	87504-2088

WELL API NO.

DISTRICT II Santa Fe, New Mexico 8	7504-2088	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New IVIEXICO of	5. Indicate Type of Lease STATE XX FEE	
DISTRICT III	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	D-1672	
CUMPRY MOTIOTO AND REPORTS ON WELL		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A  7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI	MIT"	
(FORM C-101) FOR SUCH PROPOSALS.)	State J Com	
1. Type of Well:	bears of som	
OIL GAS WELL X OTHER		
2. Name of Operator	8. Well No.	
John H. Hendrix Corporation		
3. Address of Operator	9. Pool name or Wildcat	
223 W. Wall, Suite 525, Midland, TX	79701 Eumont	
4. Well Location	CCO Fact	
Unit Letter H: 1980 Feet From The North	Line and 660 Feet From The East Line	
210	26E LO2 County	
Section 29 Township 21S Ran	ge 36E NMPM Lea County	
3647'		
<i>Y////////////////////////////////////</i>		
# = -	lature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
THE AND ADMINOR	REMEDIAL WORK X ALTERING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
	1	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.	give perineni dales, including estimated date of surring any proposed	
9/19/90 Set retainer & squeezed perf	s. 3200 - 3495'.	
9/21/90 Drld. out cement fr. 3200 - 3495' & CIBP at 3783'. Pushed plug		
to 3864'.		
9/23/90 Swab tested Grayburg - 100% wtr.		
9/25/90 Squeezed Grayburg with retainer set at 3825'.		
9/26/90 Perforated Eumont 3736, 47, 55, 60, 70, 72, 83, 95, 3805, 16 &		
3819'.		
9/27/90 Acidized perfs. 3736 - 3819' w/ 3000 gals.		
9/29/90 Set RBP at 3700'. Perforate	a 3155' - 3658'. Acidized w/ 3000 gals	
	4 5155	
10/1/90 Fraced w/ 46,000 gals. gelle	d wtr. & CO <sub>2</sub> + 129,000# sd.	
10/1/90 Fraced w/ 46,000 gals. gelle 10/3/90 POH w/ RBP.	d wtr. & CO <sub>2</sub> + 129,000# sd.	
10/1/90 Fraced w/ 46,000 gals. gelle	d wtr. & CO <sub>2</sub> + 129,000# sd.	
10/1/90 Fraced w/ 46,000 gals. gelle 10/3/90 POH w/ RBP.	d wtr. & CO <sub>2</sub> + 129,000# sd.	
10/1/90 Fraced w/ 46,000 gals. gelle 10/3/90 POH w/ RBP. 10/4/90 Testing.	d wtr. & CO <sub>2</sub> + 129,000# sd.	
10/1/90 Fraced w/ 46,000 gals. gelle 10/3/90 POH w/ RBP. 10/4/90 Testing.  Thereby certify that the information above is true and complete to the best of my knowledge and b	d wtr. & CO <sub>2</sub> + 129,000# sd.	
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