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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSF	ORT OIL	AND NATURAL G	AS Wall	API No.			
Operator JOHN H. HENDRIX CORP	3002504830									
Address										
223 W. WALL, SUITE 52	25, MII	OLAND,	TX	79701	XX Other (Please exp	lain)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transt	porter of:	Change in		c			
Recompletion	Oil		Dry C	1 1	effective:					
Change in Operator	Casinghea		Cond							
If change of operator give name ARCI and address of previous operator	O OIL 8	GAS (co.,	BOX 17	10, HOBBS, NM 8	88240				
II. DESCRIPTION OF WELL	AND LE.	ASE								
Page Name Well No. Pool Name, Include					ing Formation		Con Pulsar For		ease No.	
STATE J COM 1 EUMONT QU					EEN GAS		, received or ree STATE			
Location	. 198	30		n ma. N	ORTH Line and 660	· Es	at From The E	CAST	Line	
Unit Letter H	-:		_ reel i	From the	Cite and	I C	et non me		Lane	
Section 29 Townshi	p 215	<u> </u>	Range	e 36E	, NMPM,	LEA	·		County	
III. DESIGNATION OF TRAN	T GOGS	r of o	II. A7	ND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conde			Address (Give address to H	hich approved	copy of this for	m is to be se	ent)	
	·	p			141	.Liah a	cany of this fam	m ie to ka		
Name of Authorized Transporter of Casing NORTHERN NATURAL GAS			or Dr	y Gas [XX]	Address (Give address to which app BOX 2300, MIDLAND,					
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		Is gas actually connected?	When	When?			
give location of tanks.	<u>j</u>	j	<u> </u>		YES		1/61			
If this production is commingled with that i	from any රථ	her lease or	pool, g	ive comming	ling order number:				,	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well Workover	Deepen	Flug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		i	i		i <u>i </u>	<u>i</u>	<u> </u>		<u> </u>	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth				
Eltradulas (DF, NRD, NI, ON, Eley										
Perforations							Depth Casing	Shoe		
		TIBING	CAS	ING AND	CEMENTING RECOR	RD				
HOLE SIZE CASING & TUBIN					DEPTH SET		SA	CKS CEM	ENT	
110000										
	ļ							•		
V. TEST DATA AND REQUES	T FOR A	ALLOW.	ABLE	E	J.,		 			
OIL WELL (Test must be after re	ecovery of to	otal volume	of load	i oil and musi	be equal to or exceed top all Producing Method (Flow, p	lowable for this	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	:st			Producing Medica (Piow, p	ienp, gas igi, e	,			
Length of Test	Tubing Pro	essure			Casing Pressure	Choke Size				
	ļ				Water - Bbls.		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bola					
GAS WELL	L				<u> </u>		-4			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate			
	-					Ch. h. Clar				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size			
VII ODDD AMOD OUDDIE!	ATTE OF)T T A	NCC			L			
VI. OPERATOR CERTIFIC.				NCE	OIL COI	NSERV	ATION D	IVISIC	N	
The by certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved MAR 2 0 1990					
if true and complete to the best of my k	mowledge a	nd belief.	/2/	1.10	. Date Approve	ed	MHN	צו עש	JU	
X Sporth D	Unt	E8 '	9/4	6 [H)	1 5	_				
Signature Prod. Asst.					By ORIGINAL SIGNE TY JERRY SENTON					
Rhonda Hunter Printed Name			Title		Title	נוע	TRICT I SUP	'EKVISOR		
3/16/90	91!	5-684			11110					
Date		Tele	ephone	140.				Sa Charles	and the second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.