NO. OF COPIES REC	EIVED		
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.	i		
LAND OFFICE			
IRANSPORTER	OIL		
THANS ON EN	GAS		
OPERATOR			
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Separate Forms C-104 must be filed for each pool in multiply

Supersedes Old C-104 and C-110

Form C-104

	FILE	<del></del>	1		AND				
	U.S.G.S.	<u> </u>	AUTHO	RIZATION TO TR	ANSPORT	OIL AND N	NATURAL GAS		
	LAND OFFICE								
	VENANCE OIL		1						
	TRANSPORTER GAS		1						
	OPERATOR	<del>  </del>	1						
_	PRORATION OFFICE	<del>                                     </del>	1						
I.	Operator					<del></del>			
	Skelly	off Cor	una nv						
	Address							<del></del>	
		1961	1 266.31						
				l, Texas 79701				·	
	Reason(s) for filing (Check p	roper box)	)			Other (Please	. ,		
	New We!!		Change in	Transporter of:		This is	a re-activ	ation of a v	mell that
	Recompletion		Oil	Dry G	as 🔲	has been	n shut-in s	ince 1962.	
	Change in Ownership		Casinghed	ad Gas Conde	ensate			•	
			<del></del> · · · · · · · · · · · · · · · · · ·					<del></del>	
	If change of ownership give	e name							
	and address of previous ow	ner							
H.	DESCRIPTION OF WEL	L AND	LEASE		A		161-4-41		<del></del>
	Lease Name	🔿	_	Pool Name, Including I			Kind of Lease		Lease No.
	State "	<u>" (27</u>	1	Eumont Quee	D.		State, Federal or	Fee State	B-1330
	Location								
	Unit Letter C	. 1986	D Feet From	m The West Li	ne and 66	50	_ Feet From The	North	
	Omt Letter	·							
	Line of Section 29	Tow	mship 21	LS Range	36E	, NMPM,	Le	A	County
	Ente of Section 23	10				, ,			304,
	DESCRIPTION OF TRA	NODODI	CED OF OU	AND MATURAL C	4.5				
111.	Name of Authorized Transpo			AND NATURAL G		Give address t	o which approved	copy of this form is	to he sent!
	Name of Authorized 173hspo	ner of Off	0, 00	ondensate	Addiess [	Oive address i	o waten approved	opy of this form is	io de sem)
	None							<del></del>	
	Name of Authorized Transpor				1			copy of this form is	to be sent)
	Northern Nat	ural G	as Company	7	P. O.	Box 3316	, Midland,	Texas 79701	
	If well produces oil or liquid		Unit Sec.	Twp. Rge.	Is gas ac	tually connecte	d? When		
	give location of tanks.	٥,	i i	•		Yes	1 <b>M</b>	ay 12, 1970	
			<del>1</del>						
	If this production is commi	ngled wit	h that from an	y other lease or pool,	, give comm	ningling order	number:		
IV.	COMPLETION DATA			il Well Gas Well	New Well	Workover	Deepen Pl	ug Back   Same Re	s'v. Diff. Res'v.
	Designate Type of C	ompletio		1	1	Horkover	) L	· - !	!
	Designate 1) pe es a			, <b>X</b>		- <u>-</u>	<del> </del>	<u>X</u>	<u> </u>
	Date Spudded		Date Compl. R		Total Dep	_	P.	B.T.D.	
	8/29/59		9/7/3	59	39	925		3783 <b>'</b>	
	Elevations (DF, RKB, RT, G	R, etc.;	Name of Produ	cing Formation	Top Oil/0	Gas Pay	Τι	ibing Depth	
	3649' DF		Que	en		3743		3701	
	Perforations	700	70001		3,43		Depth Casing Shoe		
3743¹ to 37				763¹				3793	
					ID CEMENTING RECORD				
			T		CEMENI				
				& TUBING SIZE		DEPTH SE	:Τ	SACKS CEI	MENT
	HOLE SIZE		CASING					500	
	HOLE SIZE		CASING	9"		1801			
			CASING	9" 7"		1801' 3793'		500	
	11"		CASING						
	11"		CASING						
•	11"	WEST E		7"		3793'	ma of land oil and	500	exceed top allows
v.	11" 9" TEST DATA AND REQU	UEST FO		7"  BLE (Test must be		3793' y of total volur			exceed top allow-
v.	11" 9" TEST DATA AND REQUOIL WELL		OR ALLOWA	7"  BLE (Test must be	epth or be fo	3793° y of total volum	)	500 must be equal to or	exceed top allow-
v.	11" 9" TEST DATA AND REQU			7"  BLE (Test must be	epth or be fo	3793° y of total volum		500 must be equal to or	exceed top allow-
v.	11" 9" TEST DATA AND REQUOIL WELL Date First New Oil Run To T		DR ALLOWA	7" BLE (Test must be able for this d	Producing	3793° y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
v.	11" 9" TEST DATA AND REQUOIL WELL		OR ALLOWA	7" BLE (Test must be able for this d	epth or be fo	3793° y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	500 must be equal to or	exceed top allow-
V.	11" 9" TEST DATA AND REQUOIL WELL Date First New Oil Run To T		DR ALLOWA	7" BLE (Test must be able for this d	Producing  Casing Pr	y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
v.	11" 9" TEST DATA AND REQUOIL WELL Date First New Oil Run To T		DR ALLOWA	7" BLE (Test must be able for this d	Producing	y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
v.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To T  Length of Test		Date of Test Tubing Pressu	7" BLE (Test must be able for this d	Producing  Casing Pr	y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
v.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To T  Length of Test		Date of Test Tubing Pressu	7" BLE (Test must be able for this d	Producing  Casing Pr	y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
v.	11" 9" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	Cank s	Date of Test Tubing Pressu	7"  BLE (Test must be able for this d	Producing  Casing Pr	y of total volum or full 24 hours Method (Flow	) , pump, gas lift, et	must be equal to or	exceed top allow-
V.	TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test  GAS WELL Reference	Cank s	Date of Test Tubing Pressu Oil-Bbls.	7"  BLE (Test must be able for this d	Producing Casing Pr	y of total volumer full 24 hours whethod (Flow ressure	) , pump, gas lift, et	must be equal to or c.) noke Size	
<b>V</b> .	11" 9" TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test Actual Prod. During Test  GAS WELL Referent Actual Prod. Test-MCF/D	Cank s	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test	7"  BLE (Test must be able for this d	Producing Casing Pr	y of total volumer full 24 hours is Method (Flow ressure	) , pump, gas lift, et	must be equal to or	
v.	11" 9" TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test Actual Prod. During Test  GAS WELL Referent Actual Prod. Test-MCF/D 2,809	Canks	Date of Test Tubing Pressu Oil-Bble.  22 dated Length of Test	7"  BLE (Test must be able for this described for t	Producing Casing Pr Water-Bb	y of total volumer full 24 hours whethod (Flownessure) ls.	) , pump, gas lift, et  Gi	must be equal to or noke Size zs-MCF	
<b>v</b> .	11" 9" TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test Actual Prod. During Test  GAS WELL Referent Actual Prod. Test-MCF/D	Canks	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test	PII  BLE (Test must be able for this described able fo	Producing Casing Pr Water-Bb	y of total volum or full 24 hours of Method (Flow reasure	) , pump, gas lift, et  Gi	must be equal to or noke Size zs-MCF	
V.	11" 9" TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test Actual Prod. During Test  GAS WELL Referent Actual Prod. Test-MCF/D 2,809	ce C-1	Date of Test Tubing Pressu Oil-Bble.  22 dated Length of Test	7"  BLE (Test must be able for this described for t	Producing Casing Pr Water-Bb	y of total volumer full 24 hours whethod (Flownessure) ls.	) , pump, gas lift, et  Gi	must be equal to or noke Size zs-MCF	
	TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test  Actual Prod. During Test  GAS WELL Referent Actual Prod. Test-MCF/D 2,809  Testing Method (pitot, back Back Pressure)	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 24 Tubing Pressu	PII  BLE (Test must be able for this described able fo	Producing Casing Pr Water-Bb	y of total volum or full 24 hours of Method (Flow cessure	Gi	must be equal to or ic.) noke Size as-MCF avity of Condensate noke Size Variab	le
	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  GAS WELL Referent  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back)	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 24 Tubing Pressu	PII  BLE (Test must be able for this described able fo	Producing Casing Pr Water-Bb	y of total volum or full 24 hours of Method (Flow cessure	Goodservation	must be equal to or ic.) noke Size ra-MCF ravity of Condensate noke Size Variab ON COMMISSIO	le
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL Referent  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back  Back Pressure  CERTIFICATE OF COM	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE	7"  BLE (Test must be able for this decay)  6-27-69  4 hours  1-(Shut-in)  655	Producing Casing Producing Water-Bb Bbls. Cor	y of total volum y of total volum r full 24 hours Method (Flow ressure ls.  odensate/MMCF 0 ressure (Shut- PKR	Gi	must be equal to or ic.) noke Size ra-MCF ravity of Condensate noke Size Variab ON COMMISSIO	le
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  GAS WELL Referent  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure)  CERTIFICATE OF COM	ce C-1	Date of Test Tubing Pressu Oil-Bble.  22 dated Length of Test 2 Tubing Pressu CE	BLE (Test must be able for this described able for thi	Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing	y of total volum y of total volum r full 24 hours Method (Flow ressure ls.  odensate/MMCF 0 ressure (Shut- PKR	Goodservation	must be equal to or ic.) noke Size ra-MCF ravity of Condensate noke Size Variab ON COMMISSIO	le
VI.	TEST DATA AND REQUOIL, WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure  CERTIFICATE OF COM	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE egulations of fith and that	BLE (Test must be able for this described for the formation given	Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing	y of total volum y of total volum r full 24 hours Method (Flow ressure ls.  odensate/MMCF 0 ressure (Shut- PKR	Goodservation	must be equal to or ic.) noke Size ra-MCF ravity of Condensate noke Size Variab ON COMMISSIO	le
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  GAS WELL Referent  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure)  CERTIFICATE OF COM	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE egulations of fith and that	BLE (Test must be able for this described for the formation given	Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing	y of total volumer full 24 hours Method (Flow ressure)  Is.  Method (Flow ressure)  Method	Garage Conservation (CI)  Government (CI)  Government (CI)  CONSERVATION (MAY)	must be equal to or ic.)  noke Size  revity of Condensate  Noke Size  Variab  N COMMISSIO  18 1970	le
VI.	TEST DATA AND REQUOIL, WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure  CERTIFICATE OF COM	ce C-1	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE egulations of fith and that	BLE (Test must be able for this described for the formation given	Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing	y of total volumer full 24 hours Method (Flow ressure)  Is.  Method (Flow ressure)  Method	Goodservation	must be equal to or ic.)  noke Size  revity of Condensate  Noke Size  Variab  N COMMISSIO  18 1970	le
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back)  Back Pressure  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered and complete the co	pr.) iPLIANC	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE egulations of the and that the best of my k	BLE (Test must be able for this described for the formation given	Producing Producing Casing Producing Water-Bb  Bbls. Cor Casing Producing TITLE	y of total volum of full 24 hours in full 24 hours in Method (Flow ressure)  Is.  Occasive (Shut-PKR)  OIL Constant of the con	Grand Conservation (CI)  CONSERV	must be equal to or ic.)  noke Size  as-MCF  avity of Condensate  Noke Size  Variab  ON COMMISSIO  1 8 1970	le N
VI.	TEST DATA AND REQUOIL, WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure  CERTIFICATE OF COM	pr.) iPLIANC	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 24 Tubing Pressu CE egulations of the set of my k	BLE (Test must be able for this described able for the described able for this described able for the described	Producing Casing Producing Water-Bb Bble. Cor Casing Producing TITLE	y of total volumer full 24 hours in Method (Flow ressure)  Is.  Odensate/MMCF  OFFICE	Grand Conservation (CI)  Grand Conservation (CI)  C	must be equal to or ric.)  Toke Size  TRICE  PARTIES  TOM COMMISSION  181970  RICE  PRICE  PR	le N 19
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back)  Back Pressure  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered and complete the co	pr.)  PLIANC  les and remplied we to the	Date of Test  Tubing Pressu  Oil-Bbls.  22 dated  Length of Test  Tubing Pressu  E  Eegulations of the set of my k	BLE (Test must be able for this described for the formation given	Producing  Casing Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing  The state of the state	y of total volumer full 24 hours whethod (Flow ressure)  ressure  Oncessure (Shut-PKR)  OIL Contains form is to this is a requested form must	Grand Conservation (CI)  Grand Conservation (CI)  CONSERVATION (CI)  CONSERVATION (CI)  CONSERVATION (CI)  CONSERVATION (CI)  RVISOR DIST	must be equal to or ic.)  noke Size  as-MCF  avity of Condensate  Noke Size  Variab  ON COMMISSIO  18 1970  RICE  Poliance with RUL  as for a newly drill  by a tabulation of	Le N 19 E 1104, ed or deepened of the deviation
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure)  CERTIFICATE OF COM  I hereby certify that the runch complete shove is true and complete (Signed) J. I	pr.)  IPLIANC  les and remplied we to the  R. Aver	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2 Tubing Pressu CE egulations of fith and that the best of my k  iture)	BLE (Test must be able for this de able for the information given nowledge and belief.  R. Avent	Producing  Casing Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing  The state of the state	y of total volumer full 24 hours whethod (Flow ressure)  ressure  Oncessure (Shut-PKR)  OIL Contains form is to this is a requested form must	Grand Conservation (CI)  Grand Conservation (CI)  CONSERVATION (CI)  CONSERVATION (CI)  CONSERVATION (CI)  CONSERVATION (CI)  RVISOR DIST	must be equal to or ric.)  Toke Size  TRICE  PARTIES  TOM COMMISSION  181970  RICE  PRICE  PR	Le N 19 E 1104, ed or deepened of the deviation
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back)  Back Pressure  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered and complete the co	pr.)  PLIANC  les end remplied we to the   (Signalinist)	Date of Test Tubing Pressu Oil-Bbls.  22 dated Length of Test 2. Tubing Pressu CE egulations of the standard of the standard that the standard my k  ative) cative Coo	BLE (Test must be able for this de able for the information given nowledge and belief.  R. Avent	Producing  Casing Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing  The state of the state	y of total volumer full 24 hours whethod (Flow ressure)  ressure  Oncessure (Shut-PKR)  OIL Contains form is to this is a requestions of the volume of the v	Grand Conservation (Conservation (Conservati	must be equal to or ic.)  noke Size  TRICE  PRICE  Diliance with RUL  a for a newly drill  by a tabulation of the with RULE 11	Le N 19 E 1104. ed or deepened of the deviation 1.
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered above is true and complete (Signed) J. I	pr.)  PLIANC  les and remplied we to the   (Signalinisty (Tite	Date of Test  Tubing Pressu  Oil-Bbls.  22 dated  Length of Test  2.  Tubing Pressu  CE  egulations of the state of my k  ative Coole)	BLE (Test must be able for this de able for the information given nowledge and belief.  R. Avent	Producing  Casing Producing  Casing Producing  Water-Bb  Bbls. Cor  Casing Producing  The state to the state to the state to the state to the state of the state	y of total volumer full 24 hours full 25 hours full 25 hours full 25 hours full 25 hours form is to this is a require form must sken on the value form must sken on the value form must form must form must form must form must full sections of a new and recommend full 25 hours full 26	Grand Conservation (Conservation (Conservati	must be equal to or oc.)  noke Size  TRICE  TRICE  DIA TO THE TRICE  TRICE  TRICE  DIA TO THE TRICE	Le N 19 E 1104. ed or deepened of the deviation 1. etely for allow-
VI.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To The Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2,809  Testing Method (pitot, back Back Pressure  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered above is true and complete (Signed) J. I	pr.)  PLIANC  les end remplied we to the   (Signalinist)	Date of Test  Tubing Pressu  Oil-Bbls.  22 dated  Length of Test  2.  Tubing Pressu  CE  egulations of the state of my k  ative Coole)	BLE (Test must be able for this de able for the information given nowledge and belief.  R. Avent	Bbls. Cor Casing Producing Casing Producing Water-Bb Bbls. Cor Casing Producing The Casing Producing Casing Producing Bbls. Cor	y of total volumer full 24 hours Method (Flow  Method (Flo	Grand Conservation of the second completed wells.	must be equal to or ic.)  noke Size  TRICE  PRICE  Diliance with RUL  a for a newly drill  by a tabulation of the with RULE 11	Le  N 19 E 1104. ed or deepened of the deviation 1. etely for allow- nges of owner,