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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1330</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Skelly Oil Company</b>	<b>State "C" <i>Con</i></b>
3. Address of Operator	9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>	<b>1</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>C</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM	<b>Eumont Queen</b>
THE <b>North</b> LINE, SECTION <b>29</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3649' DF</b>	<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Change well Status - Shut-in Gas to producing gas</b>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut-in since June, 1962 because it was uneconomical to operate with only 40 acres allocated to it for allowable. This well was recently unitized with 40 offsetting acres and 80 acres were dedicated to it for proration purposes per commission order NSP-821. Northern Natural Gas has completed a line to the well and production commenced May 12, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE May 13, 1970

APPROVED BY *J. R. Avent* TITLE SUPERVISOR DISTRICT DATE MAY 13 1970

CONDITIONS OF APPROVAL, IF ANY: