

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company Billy Oil Company Address Box 1650, Tulsa, Oklahoma
Send correspondence to J. C. Creeden Address Drawer Q, Wink, Texas
State "Q" Well No. 1 in NE/4 NE/4 of Sec. 29, T. 21S
R. 34E, N. M. P. M., Manito Oil Field Len County.
If State land the oil and gas lease is No. B-1350 Assignment No. None
If patented land the owner is _____, Address _____
The lessee is _____, Address _____
If not state or patented land, give status _____
Drilling commenced December 17, 1934 Drilling was completed 22 January 26, 1935
Name of drilling contractor Olsen Drilling Company, Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3649 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3945 to 3925 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9" OD	34 1/2	10	SS	1811'	Baker				
7" OD	34 1/2	10	SS	2802'	Baker				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9"	1801'	500	Halliburton		
7"	2782'	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from Surface feet to 3925 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing January 20, 1935
The production of the first 24 hours was 722 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Pete Green, Driller Paul Speake, Driller
J. R. Pearce, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5 Name J. C. Creeden
day of February, 1935 Position Division Superintendent
George Beak Representing Billy Oil Company
Wink, Texas Notary Public. Company or Operator.
My commission expires June 30, 1935

FORMATION RECORD

FORMATION	THICKNESS IN FEET	TO	FROM
0	30	30	Galechi
30	130	100	Sand
130	387	257	Hard sand & shale
387	642	255	Sand & red bed
642	1063	421	Red bed & shells
1063	1108	45	Hard sand & red bed
1108	1332	224	Red bed & shell
1332	1385	53	Red bed & gyp
1385	1419	34	Red bed & anhydrite
1419	1486	67	Hard sand & shale
1486	1545	59	Anhydrite
1545	1605	60	Red bed & salt
1605	1795	190	Salt & anhydrite
1795	1930	135	Anhydrite
1930	2275	345	Salt, Anhydrite & shale
2275	2915	640	Salt & anhydrite
2915	2988	73	Broken lime & anhydrite
2988	3126	138	Anhydrite & lime
3126	3189	63	Anhydrite
3189	3220	31	Brown lime & anhydrite
3220	3287	67	Anhydrite
3287	3305	18	Lime & anhydrite
3305	3409	304	Lime
3409	3426	17	Brown lime
3426	3451	25	Gray & brown lime
3451	3925	274	Lime