

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 62664
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
**LOCKHART A 30
WELL # 1**
9. API Well No.
30-025-04832
10. Field and Pool, or Exploratory Area
Eumont Yates 7 Rvrs QN (Pro Gas)
11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SURFAC 1980' FNL & 660' FEL, SEC. 30, T 21S, R 36E, UNIT LTR 'H',
TD:**

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	CORRECT INFORMATION (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

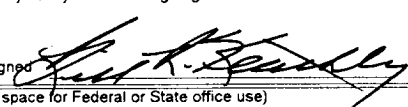
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
To correct sundry submitted in 10-94 which had the abandonment box marked but indicated the well as shut-in under other and oer tge type of work done. This well was returned to Production on 7-28-95 (sundry dated 4-26-96).
As requested by the NMOCD in Hobbs the perf's are listed below:

Seven Rivers perfed @ 3463, 3465, 3467, 3487, 3489, 3496, 3497, 3522, 3524, 3541, 3582, 3594, 3601, 3605, 3609, 3636, 3639, 3667, 3670, 3677, 3685, 3688, 3691 & 3694'. The well was acidized w/ 2500G 15% nefe hcl & 1.3 ball sealers & fraced w/ 42,000G 50 quality co2 foam pad, followed w/ 33,000G 50 quality foam ramping 231,389# 12/20 Brady sand. The Yates was acidized w. 1000G acid & fraced w/ 40,000g 50 quality co2 foam pad followed w/ 6,000G

50 quality foam ramping 1-5 PPG 12/20 brady sand. The well was then cleaned out to TD @ 3795'

Attached are copies of the Sundries that pertain to the Addition of Perfs and Stimulation and the Return to Production after being Shut-in during 1994.

14. I hereby certify that the foregoing is true and correct

Signed  Title **Bill R. Keathly
SR. REGULATORY SPECIALIST** Date **6-28-96**
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**