

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS PL
(Other Instructions on reverse side)

Approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
11 25 AM '89

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660' FEL - Unit Letter A

14. PERMIT NO.

30-025-04833

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0626640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lockhart A-30

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eumet Gates 7 Rvrs Q

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-21S-36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. Attempt to establish pump-in rate. If pump-in rate of $\frac{1}{2}$ BPM or greater, pump 25 sxs class "C" neat cement down annulus to plug. If no rate and annulus will pressure up to 300-500 psi, no open hole annulus will be assumed.
- 2) Pump 25 sxs class "C" neat cement to plug well from 3120' to 2900'. Flush w/11 bbls 10# per gal mud. Pull tbq to 2900' & circ w/10# per gal mud. POOH.
- 3) Ref at 1850' w/4 jsqF. POOH. G.I.H w/tbq, establish circ up csg annulus w/10# per gal mud. If no circ, reperf well 50' up hole & re test. If circ, pump 400 sxs class "C" cement w/18% salt down 5 1/2" csg to cement 5 1/2" x 7 1/8" annulus & 5 1/2" csg from 1850' to surface. POOH. Fill csg to surface w/cement. If cement does not circ, pump 25 sxs cement down annulus.
- 4) Cut off csg 3' below ground level & install P&A marker. For further information contact Jay Vashler at 397-5866.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID T. FINNEY

TITLE Administrative Supervisor

DATE March 6, 1989

(This space for Federal or State office use)

APPROVED BY CHIEF, MINERAL RESOURCES

TITLE

DATE 3-9-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed

Top Salt: 1750'
Base Salt: 3030'
Yates: ±3200'
7R: ±3450'
Queen: ±3820'

660' FNL & 660' FEL
Sec 30 T-21S R-36E
Elev: 3647' DF '0': 10' AGL

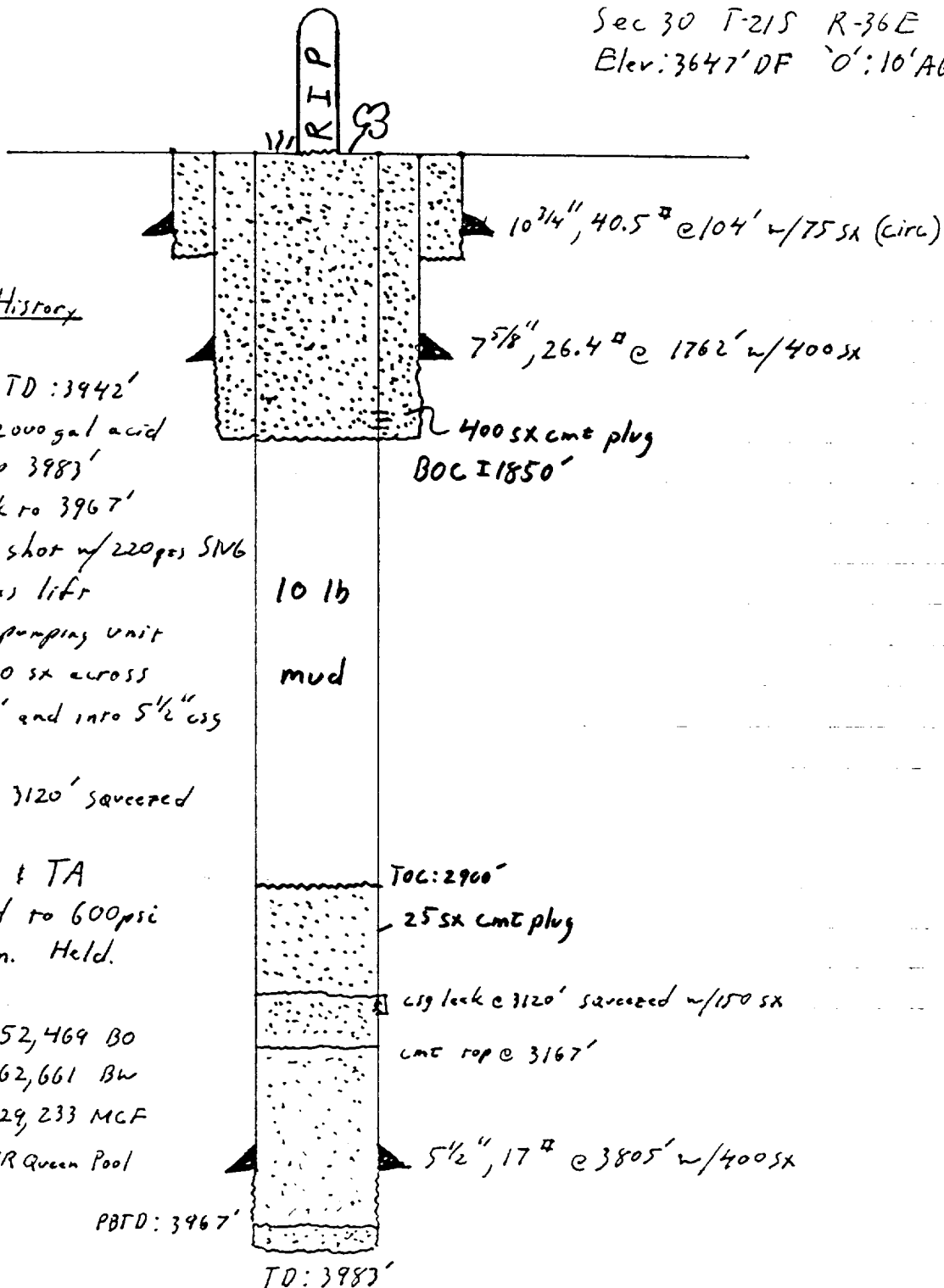
Completion & Workover History

- 6-8-35 - completed TD: 3942'
- 8-12-35 - treated w/2000 gal acid
- 4-14-36 - deepened to 3983'
- 7-23-39 - Plugged back to 3967'
3840'-3956' shot w/220 grs SNB
- 2-25-41 - put on gas lift
- 12-23-54 - Installed pumping unit
- 2-9-63 - spotted 50 sx across
3805'-3967' and into 5 1/2" csg
to 3167'
Csg leak @ 3120' squeezed
w/150 sx
well SI & TA
- 1-14-83 - Csg tested to 600 psi
for 15 min. Held.

Cum Prod: 152,469 BO
162,661 BW
429,233 MCF
Eumant Yates 7R Queen Pool

PBTD: 3967'

TD: 3983'



JDV

2/1/89

Lockhart A-30 No 2
Eumant Yates 7R Queen

NmPV
NM