



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETAR
2040 South Pacheco Street
Santa Fe, New Mexico 87501
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

October 14, 1998

Conoco Inc.
ATT: Phyllis Lansdowne
P. O. Box 1267
Ponca City, OK 74602

RE: Reclassification of Well
Lockhart A-30, #5-K
Sec. 30-T21S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1999.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by October 28, 1998.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1999, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I *nm*

CW:nm

4-16-99
Reclassifying from
oil to gas
effective 1-1-99

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-1116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 875042088

GAS - OIL RATIO TEST

5-30-98

2

Operator		CONOCO INC.		Pool		Eumont; Yates-7 Rvrs-Queen (Oil)		County		Lea						
Address		10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		TYPE OF TEST - (X)		SCHEDULED		Completion		Special						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	ST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CUFT/	
		U	S	T	R							WATER BBLs	GRAV. OIL	OIL BBLs		GAS MCF
Britt B	8 ✓	J	15	20S	37E	3/3/98	P				24	7	38.8	4	22	5500
Lockhart A-30 <i>Redassulgy District</i>	6 ✓	K	30	21S	36E	2/27/98	P				24	0	36.5	1	256	256000
Lockhart A-30	6 ✓	F	30	21S	36E	2/1/98	P				24	100	36.5	3	20	6666
Lockhart A-30	9 ✓	E	30	21S	36E	2/27/98	P				24	2	36.5	1	20	20000
Lockhart A-30	10 ✓	L	30	21S	36E	2/27/98	P				24	67	36.5	4	40	10000
Lockhart B-1	6 ✓	P	1	22S	36E	2/25/98	F				24	0	34.8	8	104	13000
Lockhart B-28	6	A	28	21S	36E	2/4/98	P				24	180	31.9	10	960	96000
Lockhart B-30	2	M	30	21S	36E	2/27/98	P				24	30	32.9	5	15	3000
Reed A-3	4	P	3	20S	36E	2/4/98	P				24	0	34.9	1	40	40000
SEMU Eumont	111	K	26	20S	37E	3/27/98	P				24	3	37.4	1	45	45000
SEMU Eumont	116	D	24	20S	37E	3/25/98	P				24	2	37.4	2	85	42500
SEMU Eumont	117	L	24	20S	37E	3/28/98	P				24	2	37.4	1	90	9000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ceal O. Yarbrough
Signature

Ceal O. Yarbrough
Staff Analyst

Printed name and title

4/16/98

Date

915-686-5583

Telephone No.