



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico
(505) 827-5980

Jennifer A. Salisbury
CABINET SECRETARY

October 14, 1998

Conoco Inc.
ATT: Phyllis Lansdowne
P. O. Box 1267
Ponca City, OK 74602

RE: Reclassification of Well
Lockhart A-30, #5-K
Sec. 30-T21S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1999.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by October 28, 1998.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1999, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Welda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I *nm*

CW:nm

*Reclass
from Oil to
Gas
EFF 11/99*

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

GAS - OIL RATIO TEST

Operator		CONOCO INC.				Pool		Eumont, Yates-7 Rvrs-Queen (Oil)				County		Lea		
Address		10 Dista Drive, Ste. 100W, Midland, TX 79705-4500				TYPE OF TEST - (X)		Scheduled		<input checked="" type="checkbox"/> DAILY ALLOW-ABLE		Completion		Special		
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	ST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS RATIO CU/FT/BBL		
		U	S	T	R							WATER BBLs.	GRAV. Ctl.		OL BBLs.	GAS M.C.F.
Lockhart A-30	81	J	15	20S	37E	3/3/98	P				24	7	38.8	4	22	5500
Lockhart A-30	61	K	30	21S	36E	2/27/98	P				24	0	36.5	1	256	256000
Lockhart A-30	61	F	30	21S	36E	2/1/98	P				24	100	36.5	3	20	6666
Lockhart A-30	91	E	30	21S	36E	2/27/98	P				24	2	36.5	1	20	20000
Lockhart A-30	101	L	30	21S	36E	2/27/98	P				24	67	36.5	4	40	10000
Lockhart B-1	61	P	1	22S	36E	2/25/98	F				24	0	34.8	8	104	13000
Lockhart B-28	61	A	28	21S	36E	2/4/98	P				24	180	31.9	10	960	96000
Lockhart B-30	2	M	30	21S	36E	2/27/98	P				24	30	32.9	5	15	3000
Reed A-3	4	P	3	20S	36E	2/4/98	P				24	0	34.9	1	40	40000
SEMUM Eumont	111	K	26	20S	37E	3/27/98	P				24	3	37.4	1	45	45000
SEMUM Eumont	116	D	24	20S	37E	3/25/98	P				24	2	37.4	2	85	42500
SEMUM Eumont	117	L	24	20S	37E	3/28/98	P				24	2	37.4	1	90	90000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool. In which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Cecil O. Yarbrough

Cecil O. Yarbrough

Staff Analyst

Printed name and title

4/16/98

915-686-5583

Date

Telephone No.