

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. ON  
P.O. Box 11  
Hobbs, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease &amp; well

Lockhart A 30

Well #6

9. API well #

30 025 04837

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Queen

11. County or Parish, State

Lea, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1650' FNL & 2310' FWL  
TD: same as above

Sec 30, T21S, R36E, Unit Ltr F

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ TIA ☐ Dispose Water

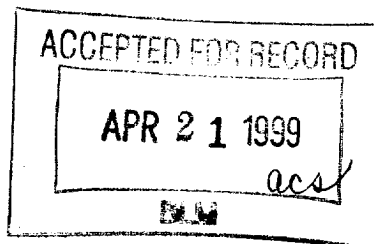
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I-13-99: MIRU, open up well, POOH w/rods, body break, RIH w/fishing tool-caught fish, worked pump free, POOH laying down rods, load & test, did not hold, ND wellhead, NU BOP, SION.

I-14-99: POOH w/tubing, RIH w/bit & scrapper, POOH lay down bit & scrapper, RIH w/CIBP, set plug @ 3275', circulate packer fluid, test to 500# for 30 min. SION.

I-15-99: Pressured up casing to 540 psi, ran 30 minute chart, POOH laying down tubing, ND BOP, NU wellhead, rigged down, cleaned location.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 3-25-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: