

Lockhart A-30 No. 9

T.D. 3950'. DOD 3948'. Elevation 3626'. DF 10' above ground. Pay Seven Rivers 3789-3928'. Casing point 5 1/2" at 3949'. 5 1/2" casing was perforated from 3886-3906' with 80 shots, from 3912-3928' with 64 shots, from 3836-3863' with 108 shots, from 3789-3818' with 116 shots. On initial potential swabbed and flowed 119 bbls. of 32 deg. gravity oil, no water in 4 hours, thru 3/4" choke on 2" tubing. TP 110#. CP 0#. Daily potential 714 bbls. oil with 283 MCF gas, GOR 396. Estimated daily allowable 39 (top) bbls. oil, effective 10-2-55. Well was acidized with 1,000 gals. and sandfraced with 10,000 gals. frac oil using 1# sand and .1# Adomite per gal. from 3886-3906' and 3912-3928'. Well was acidized with 500 gals. and sandfraced with 6,000 gals. frac oil, using 1# sand and .1# Adomite per gal. from 3836-3863'. Well was acidized with 1,000 gals. and sandfraced with 6,000 gals. frac oil using 1# sand and .1# Adomite per gal. from 3789-3818'. Well was not shots. Pipe Line Connected: Texas-New Mexico Pipe Line Company. Date spudded 9-12-55. Drilling completed 9-23-55. Date rig released 9-24-55. Date tested 10-7-55. The following tops were reported:

Anhydrite	1590'
Salt	1710'
Base Salt	3195'
Yates	3338'
Seven Rivers	3594'